

SUN2000-(50KTL, 60KTL)-M0

User Manual (China and South Korea Edition)

Issue	12
Date	2024-02-02



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About This Document

Purpose

This document describes the SUN2000-50KTL-M0 and SUN2000-60KTL-M0 (SUN2000 for short) in terms of its installation, electrical connections, commissioning, maintenance, and troubleshooting. Before installing and operating the SUN2000, ensure that you are familiar with the features, functions, and safety precautions provided in this document.

Intended Audience

This document is intended for photovoltaic (PV) plant personnel and electrical technicians.

Symbol Conventions

The symbols that may be found in this document are defined as follows.

Symbol	Description
	Indicates a hazard with a high level of risk which, if not avoided, will result in death or serious injury.
	Indicates a hazard with a medium level of risk which, if not avoided, could result in death or serious injury.
	Indicates a hazard with a low level of risk which, if not avoided, could result in minor or moderate injury.
	Indicates a potentially hazardous situation which, if not avoided, could result in equipment damage, data loss, performance deterioration, or unanticipated results. NOTICE is used to address practices not related to personal injury.
	Supplements the important information in the main text. NOTE is used to address information not related to personal injury, equipment damage, and environment deterioration.

Change History

Changes between document issues are cumulative. The latest document issue contains all updates made in previous issues.

Issue 12 (2024-02-02)

Updated [10 Technical Specifications](#).

Issue 11 (2024-01-12)

Updated [5.5 Connecting DC Input Power Cables](#).

Updated [8.2 Alarm Reference](#).

Added [B Resetting Password](#).

Added [E Contact Information](#).

Added [F Digital Power Customer Service](#).

Issue 10 (2023-12-22)

Updated [8.2 Alarm Reference](#).

Issue 09 (2020-10-12)

Updated [2.1 Introduction](#).

Updated [4.3.1 Environment Requirements](#).

Issue 08 (2020-07-07)

Updated [4.3.1 Environment Requirements](#).

Issue 07 (2019-12-18)

Updated [3 Storage](#).

Added [6.5 Power-Off for Troubleshooting](#).

Issue 06 (2019-11-11)

Updated [10 Technical Specifications](#).

Issue 05 (2019-07-30)

Updated [2.2 Appearance](#).

Updated [5.4 Installing the AC Output Power Cable](#).

Updated [5.5 Connecting DC Input Power Cables](#).

Updated [6.2 Powering On the SUN2000](#).

Issue 04 (2018-07-30)

Updated [5.4 Installing the AC Output Power Cable](#).

Updated [7.2.1.3 Setting Feature Parameters](#).

Updated [8.2 Alarm Reference](#).

Issue 03 (2018-06-06)

Updated [6.3 \(Optional\) 4G Communication Commissioning](#).

Issue 02 (2018-04-16)

Added description about the SUN2000-50KTL-M0.

Issue 01 (2017-11-30)

This issue is used for first office application (FOA).

Contents

About This Document..... ii

1 Safety Information..... 1

1.1 Personal Safety.....2

1.2 Electrical Safety.....4

1.3 Environment Requirements..... 7

1.4 Mechanical Safety..... 8

2 Overview..... 13

2.1 Introduction..... 13

2.2 Appearance..... 14

2.3 Label Description..... 17

2.3.1 Enclosure Labels.....17

2.3.2 Product Nameplate..... 19

2.4 Working Principles..... 20

2.4.1 Conceptual Diagram.....20

2.4.2 Working Modes..... 20

3 Storage.....22

4 Installation.....24

4.1 Checking Before Installation..... 24

4.2 Tools..... 24

4.3 Determining the Installation Position.....26

4.3.1 Environment Requirements.....26

4.3.2 Space Requirements..... 28

4.4 Installing the Mounting Bracket..... 30

4.4.1 Support-mounted Installation.....31

4.4.2 Wall-mounted Installation..... 33

4.5 Installing the SUN2000.....35

5 Electrical Connections..... 40

5.1 Precautions.....40

5.2 Crimping the OT Terminal..... 41

5.3 Opening the Maintenance Compartment Door.....43

5.4 Installing the AC Output Power Cable..... 45

5.5 Connecting DC Input Power Cables.....	52
5.6 Installing the Communications Cable.....	57
5.6.1 Communication Mode Description.....	57
5.6.2 Installing the RS485 Communications Cable.....	60
5.6.2.1 Terminal Block Connection.....	60
5.6.2.2 Connecting Cables to the RJ45 Network Port.....	64
5.7 Closing the Maintenance Compartment Door.....	66
6 Commissioning.....	68
6.1 Checking Before Power-On.....	68
6.2 Powering On the SUN2000.....	69
6.3 (Optional) 4G Communication Commissioning.....	73
6.4 Powering Off the System.....	77
6.5 Power-Off for Troubleshooting.....	78
7 Man-Machine Interactions.....	80
7.1 Operations with a USB Flash Drive.....	80
7.1.1 Exporting Configurations.....	80
7.1.2 Importing Configurations.....	82
7.1.3 Exporting Data.....	83
7.1.4 Upgrading.....	84
7.2 Operations with the SUN2000 App.....	85
7.2.1 Operations Related to the Advanced User.....	86
7.2.1.1 Setting Grid Parameters.....	86
7.2.1.2 Setting Protect Parameters.....	86
7.2.1.3 Setting Feature Parameters.....	87
7.2.2 Operations Related to the Special User.....	92
7.2.2.1 Setting Grid Parameters.....	92
7.2.2.2 Setting Protection Parameters.....	93
7.2.2.3 Setting Feature Parameters.....	95
7.2.2.4 Setting Power Adjustment Parameters.....	98
8 Maintenance.....	102
8.1 Routine Maintenance.....	102
8.2 Alarm Reference.....	103
9 Handling the Inverter.....	104
9.1 Removing the SUN2000.....	104
9.2 Packing the SUN2000.....	104
9.3 Disposing of the SUN2000.....	104
10 Technical Specifications.....	105
A Grid Codes.....	109
B Resetting Password.....	118

C Domain Name List of Management Systems..... 119

D Product User Lists..... 120

E Contact Information..... 121

F Digital Power Customer Service..... 123

G Acronyms and Abbreviations..... 124

1 Safety Information

Statement

Before transporting, storing, installing, operating, using, and/or maintaining the equipment, read this document, strictly follow the instructions provided herein, and follow all the safety instructions on the equipment and in this document. In this document, "equipment" refers to the products, software, components, spare parts, and/or services related to this document; "the Company" refers to the manufacturer (producer), seller, and/or service provider of the equipment; "you" refers to the entity that transports, stores, installs, operates, uses, and/or maintains the equipment.

The **Danger, Warning, Caution, and Notice** statements described in this document do not cover all the safety precautions. You also need to comply with relevant international, national, or regional standards and industry practices. **The Company shall not be liable for any consequences that may arise due to violations of safety requirements or safety standards concerning the design, production, and usage of the equipment.**

The equipment shall be used in an environment that meets the design specifications. Otherwise, the equipment may be faulty, malfunctioning, or damaged, which is not covered under the warranty. The Company shall not be liable for any property loss, personal injury, or even death caused thereby.

Comply with applicable laws, regulations, standards, and specifications during transportation, storage, installation, operation, use, and maintenance.

Do not perform reverse engineering, decompilation, disassembly, adaptation, implantation, or other derivative operations on the equipment software. Do not study the internal implementation logic of the equipment, obtain the source code of the equipment software, violate intellectual property rights, or disclose any of the performance test results of the equipment software.

The Company shall not be liable for any of the following circumstances or their consequences:

- The equipment is damaged due to force majeure such as earthquakes, floods, volcanic eruptions, debris flows, lightning strikes, fires, wars, armed conflicts, typhoons, hurricanes, tornadoes, and other extreme weather conditions.
- The equipment is operated beyond the conditions specified in this document.

- The equipment is installed or used in environments that do not comply with international, national, or regional standards.
- The equipment is installed or used by unqualified personnel.
- You fail to follow the operation instructions and safety precautions on the product and in the document.
- You remove or modify the product or modify the software code without authorization.
- You or a third party authorized by you cause the equipment damage during transportation.
- The equipment is damaged due to storage conditions that do not meet the requirements specified in the product document.
- You fail to prepare materials and tools that comply with local laws, regulations, and related standards.
- The equipment is damaged due to your or a third party's negligence, intentional breach, gross negligence, or improper operations, or other reasons not related to the Company.

1.1 Personal Safety

DANGER

Ensure that power is off during installation. Do not install or remove a cable with power on. Transient contact between the core of the cable and the conductor will generate electric arcs or sparks, which may cause a fire or personal injury.

DANGER

Non-standard and improper operations on the energized equipment may cause fire, electric shocks, or explosion, resulting in property damage, personal injury, or even death.

DANGER

Before operations, remove conductive objects such as watches, bracelets, bangles, rings, and necklaces to prevent electric shocks.

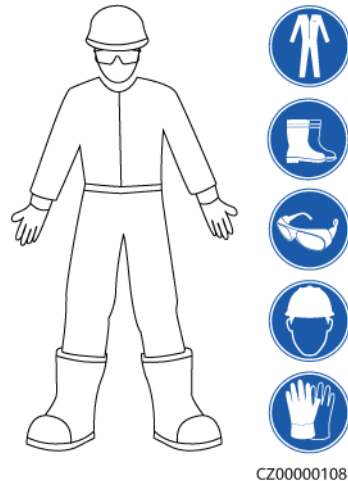
DANGER

During operations, use dedicated insulated tools to prevent electric shocks or short circuits. The dielectric withstanding voltage level must comply with local laws, regulations, standards, and specifications.

WARNING

During operations, wear personal protective equipment such as protective clothing, insulated shoes, goggles, safety helmets, and insulated gloves.

Figure 1-1 Personal protective equipment



General Requirements

- Do not stop protective devices. Pay attention to the warnings, cautions, and related precautionary measures in this document and on the equipment.
- If there is a likelihood of personal injury or equipment damage during operations, immediately stop, report the case to the supervisor, and take feasible protective measures.
- Do not power on the equipment before it is installed or confirmed by professionals.
- Do not touch the power supply equipment directly or with conductors such as damp objects. Before touching any conductor surface or terminal, measure the voltage at the contact point to ensure that there is no risk of electric shock.
- Do not touch operating equipment because the enclosure is hot.
- Do not touch a running fan with your hands, components, screws, tools, or boards. Otherwise, personal injury or equipment damage may occur.
- In the case of a fire, immediately leave the building or the equipment area and activate the fire alarm or call emergency services. Do not enter the affected building or equipment area under any circumstances.

Personnel Requirements

- Only professionals and trained personnel are allowed to operate the equipment.
 - Professionals: personnel who are familiar with the working principles and structure of the equipment, trained or experienced in equipment operations and are clear of the sources and degree of various potential hazards in equipment installation, operation, maintenance

- Trained personnel: personnel who are trained in technology and safety, have required experience, are aware of possible hazards on themselves in certain operations, and are able to take protective measures to minimize the hazards on themselves and other people
- Personnel who plan to install or maintain the equipment must receive adequate training, be able to correctly perform all operations, and understand all necessary safety precautions and local relevant standards.
- Only qualified professionals or trained personnel are allowed to install, operate, and maintain the equipment.
- Only qualified professionals are allowed to remove safety facilities and inspect the equipment.
- Personnel who will perform special tasks such as electrical operations, working at heights, and operations of special equipment must possess the required local qualifications.
- Only authorized professionals are allowed to replace the equipment or components (including software).
- Only personnel who need to work on the equipment are allowed to access the equipment.

1.2 Electrical Safety

DANGER

Before connecting cables, ensure that the equipment is intact. Otherwise, electric shocks or fire may occur.

DANGER

Non-standard and improper operations may result in fire or electric shocks.

DANGER

Prevent foreign matter from entering the equipment during operations. Otherwise, equipment damage, load power derating, power failure, or personal injury may occur.

WARNING

For the equipment that needs to be grounded, install the ground cable first when installing the equipment and remove the ground cable last when removing the equipment.

WARNING

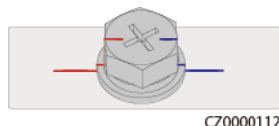
During the installation of PV strings and the SUN2000, the positive or negative terminals of PV strings may be short-circuited to ground if the power cables are not properly installed or routed. In this case, an AC or DC short circuit may occur and damage the SUN2000. The resulting device damage is not covered under any warranty.

CAUTION

Do not route cables near the air intake or exhaust vents of the equipment.

General Requirements

- Follow the procedures described in the document for installation, operation, and maintenance. Do not reconstruct or alter the equipment, add components, or change the installation sequence without permission.
- Obtain approval from the national or local electric utility company before connecting the equipment to the grid.
- Observe the power plant safety regulations, such as the operation and work ticket mechanisms.
- Install temporary fences or warning ropes and hang "No Entry" signs around the operation area to keep unauthorized personnel away from the area.
- Before installing or removing power cables, turn off the switches of the equipment and its upstream and downstream switches.
- Before performing operations on the equipment, check that all tools meet the requirements and record the tools. After the operations are complete, collect all of the tools to prevent them from being left inside the equipment.
- Before installing power cables, check that cable labels are correct and cable terminals are insulated.
- When installing the equipment, use a torque tool of a proper measurement range to tighten the screws. When using a wrench to tighten the screws, ensure that the wrench does not tilt and the torque error does not exceed 10% of the specified value.
- Ensure that bolts are tightened with a torque tool and marked in red and blue after double-check. Installation personnel mark tightened bolts in blue. Quality inspection personnel confirm that the bolts are tightened and then mark them in red. (The marks must cross the edges of the bolts.)



- If the equipment has multiple inputs, disconnect all the inputs before operating the equipment.
- Before maintaining a downstream electrical or power distribution device, turn off the output switch on the power supply equipment.

- During equipment maintenance, attach "Do not switch on" labels near the upstream and downstream switches or circuit breakers as well as warning signs to prevent accidental connection. The equipment can be powered on only after troubleshooting is complete.
- Do not open equipment panels.
- Check equipment connections periodically, ensuring that all screws are securely tightened.
- Only qualified professionals can replace a damaged cable.
- Do not scrawl, damage, or block any labels or nameplates on the equipment. Promptly replace labels that have worn out.
- Do not use solvents such as water, alcohol, or oil to clean electrical components inside or outside of the equipment.

Grounding

- Ensure that the grounding impedance of the equipment complies with local electrical standards.
- Ensure that the equipment is connected permanently to the protective ground. Before operating the equipment, check its electrical connection to ensure that it is reliably grounded.
- Do not work on the equipment in the absence of a properly installed ground conductor.
- Do not damage the ground conductor.

Cabling Requirements

- When selecting, installing, and routing cables, follow local safety regulations and rules.
- When routing power cables, ensure that there is no coiling or twisting. Do not join or weld power cables. If necessary, use a longer cable.
- Ensure that all cables are properly connected and insulated, and meet specifications.
- Ensure that the slots and holes for routing cables are free from sharp edges, and that the positions where cables are routed through pipes or cable holes are equipped with cushion materials to prevent the cables from being damaged by sharp edges or burrs.
- Ensure that cables of the same type are bound together neatly and straight and that the cable sheath is intact. When routing cables of different types, ensure that they are away from each other without entanglement and overlapping.
- Secure buried cables using cable supports and cable clips. Ensure that the cables in the backfill area are in close contact with the ground to prevent cable deformation or damage during backfilling.
- If the external conditions (such as the cable layout or ambient temperature) change, verify the cable usage in accordance with the IEC-60364-5-52 or local laws and regulations. For example, check that the current-carrying capacity meets requirements.
- When routing cables, reserve at least 30 mm clearance between the cables and heat-generating components or areas. This prevents deterioration or damage to the cable insulation layer.

1.3 Environment Requirements

 DANGER

Do not expose the equipment to flammable or explosive gas or smoke. Do not perform any operation on the equipment in such environments.

 DANGER

Do not store any flammable or explosive materials in the equipment area.

 DANGER

Do not place the equipment near heat sources or fire sources, such as smoke, candles, heaters, or other heating devices. Overheat may damage the equipment or cause a fire.

 WARNING

Install the equipment in an area far away from liquids. Do not install it under areas prone to condensation, such as under water pipes and air exhaust vents, or areas prone to water leakage, such as air conditioner vents, ventilation vents, or feeder windows of the equipment room. Ensure that no liquid enters the equipment to prevent faults or short circuits.

 WARNING

To prevent damage or fire due to high temperature, ensure that the ventilation vents or heat dissipation systems are not obstructed or covered by other objects while the equipment is running.

General Requirements

- Ensure that the equipment is stored in a clean, dry, and well ventilated area with proper temperature and humidity and is protected from dust and condensation.
- Keep the installation and operating environments of the equipment within the allowed ranges. Otherwise, its performance and safety will be compromised.
- Do not install, use, or operate outdoor equipment and cables (including but not limited to moving equipment, operating equipment and cables, inserting connectors to or removing connectors from signal ports connected to outdoor facilities, working at heights, performing outdoor installation, and opening

doors) in harsh weather conditions such as lightning, rain, snow, and level 6 or stronger wind.

- Do not install the equipment in an environment with dust, smoke, volatile or corrosive gases, infrared and other radiations, organic solvents, or salty air.
- Do not install the equipment in an environment with conductive metal or magnetic dust.
- Do not install the equipment in an area conducive to the growth of microorganisms such as fungus or mildew.
- Do not install the equipment in an area with strong vibration, noise, or electromagnetic interference.
- Ensure that the site complies with local laws, regulations, and related standards.
- Ensure that the ground in the installation environment is solid, free from spongy or soft soil, and not prone to subsidence. The site must not be located in a low-lying land prone to water or snow accumulation, and the horizontal level of the site must be above the highest water level of that area in history.
- Do not install the equipment in a position that may be submerged in water.
- If the equipment is installed in a place with abundant vegetation, in addition to routine weeding, harden the ground underneath the equipment using cement or gravel (the area shall be greater than or equal to 3 m x 2.5 m).
- Do not install the equipment outdoors in salt-affected areas because it may be corroded. A salt-affected area refers to the region within 500 m of the coast or prone to sea breeze. Regions prone to sea breeze vary with weather conditions (such as typhoons and monsoons) or terrains (such as dams and hills).
- Before installation, operation, and maintenance, clean up any water, ice, snow, or other foreign objects on the top of the equipment.
- When installing the equipment, ensure that the installation surface is solid enough to bear the weight of the equipment.
- After installing the equipment, remove the packing materials such as cartons, foam, plastics, and cable ties from the equipment area.

1.4 Mechanical Safety



Ensure that all necessary tools are ready and inspected by a professional organization. Do not use tools that have signs of scratches or fail to pass the inspection or whose inspection validity period has expired. Ensure that the tools are secure and not overloaded.

 WARNING

Do not drill holes into the equipment. Doing so may affect the sealing performance and electromagnetic containment of the equipment and damage components or cables inside. Metal shavings from drilling may short-circuit boards inside the equipment.

General Requirements

- Repaint any paint scratches caused during equipment transportation or installation in a timely manner. Equipment with scratches must not be exposed for an extended period of time.
- Do not perform operations such as arc welding and cutting on the equipment without evaluation by the Company.
- Do not install other devices on the top of the equipment without evaluation by the Company.
- When performing operations over the top of the equipment, take measures to protect the equipment against damage.
- Use correct tools and operate them in the correct way.

Moving Heavy Objects

- Be cautious to prevent injury when moving heavy objects.



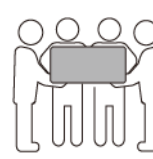
< 18 kg
(< 40 lbs)



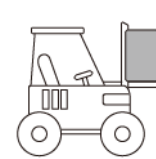
18–32 kg
(40–70 lbs)



32–55 kg
(70–121 lbs)



55–68 kg
(121–150 lbs)



> 68 kg
(> 150 lbs)

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- If multiple persons need to move a heavy object together, determine the manpower and work division with consideration of height and other conditions to ensure that the weight is equally distributed.
- If two persons or more move a heavy object together, ensure that the object is lifted and landed simultaneously and moved at a uniform pace under the supervision of one person.
- Wear personal protective gears such as protective gloves and shoes when manually moving the equipment.
- To move an object by hand, approach to the object, squat down, and then lift the object gently and stably by the force of the legs instead of your back. Do not lift it suddenly or turn your body around.
- Do not quickly lift a heavy object above your waist. Place the object on a workbench that is half-waist high or any other appropriate place, adjust the positions of your palms, and then lift it.
- Move a heavy object stably with balanced force at an even and low speed. Put down the object stably and slowly to prevent any collision or drop from scratching the surface of the equipment or damaging the components and cables.

- When moving a heavy object, be aware of the workbench, slope, staircase, and slippery places. When moving a heavy object through a door, ensure that the door is wide enough to move the object and avoid bumping or injury.
- When transferring a heavy object, move your feet instead of turning your waist around. When lifting and transferring a heavy object, ensure that your feet point to the target direction of movement.
- When transporting the equipment using a pallet truck or forklift, ensure that the tynes are properly positioned so that the equipment does not topple. Before moving the equipment, secure it to the pallet truck or forklift using ropes. When moving the equipment, assign dedicated personnel to take care of it.
- Choose sea, roads in good conditions, or airplanes for transportation. Do not transport the equipment by railway. Avoid tilt or jolt during transportation.

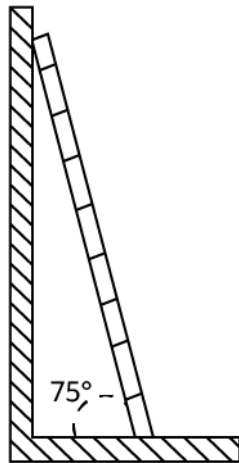
Using Ladders

- Use wooden or insulated ladders when you need to perform live-line working at heights.
- Platform ladders with protective rails are preferred. Single ladders are not recommended.
- Before using a ladder, check that it is intact and confirm its load bearing capacity. Do not overload it.
- Ensure that the ladder is securely positioned and held firm.



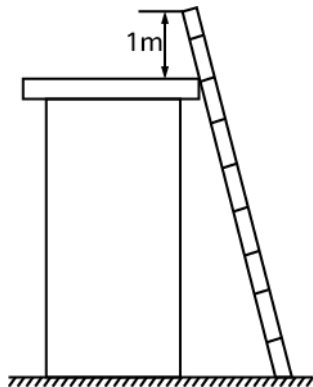
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- When climbing up the ladder, keep your body stable and your center of gravity between the side rails, and do not overreach to the sides.
- When a step ladder is used, ensure that the pull ropes are secured.
- If a single ladder is used, the recommended angle for the ladder against the floor is 75 degrees, as shown in the following figure. A square can be used to measure the angle.



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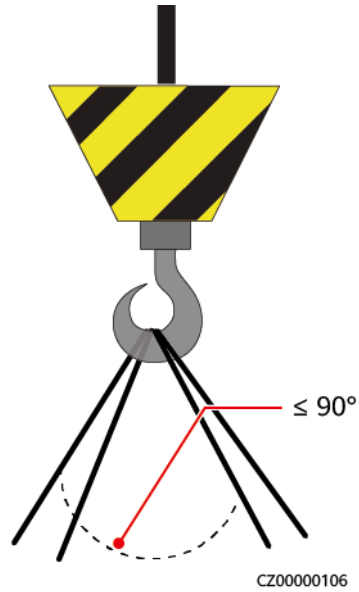
- If a single ladder is used, ensure that the wider end of the ladder is at the bottom, and take protective measures to prevent the ladder from sliding.
- If a single ladder is used, do not climb higher than the fourth rung of the ladder from the top.
- If you use a single ladder to climb up to a platform, ensure that the ladder is at least 1 m higher than the platform.



PI02SC0009

Hoisting

- Only trained and qualified personnel are allowed to perform hoisting operations.
- Install temporary warning signs or fences to isolate the hoisting area.
- Ensure that the foundation where hoisting is performed on meets the load-bearing requirements.
- Before hoisting objects, ensure that hoisting tools are firmly secured onto a fixed object or wall that meets the load-bearing requirements.
- During hoisting, do not stand or walk under the crane or the hoisted objects.
- Do not drag steel ropes and hoisting tools or bump the hoisted objects against hard objects during hoisting.
- Ensure that the angle between two hoisting ropes is no more than 90 degrees, as shown in the following figure.



Drilling Holes

- Obtain consent from the customer and contractor before drilling holes.
- Wear protective equipment such as safety goggles and protective gloves when drilling holes.
- To avoid short circuits or other risks, do not drill holes into buried pipes or cables.
- When drilling holes, protect the equipment from shavings. After drilling, clean up any shavings.

2 Overview

2.1 Introduction

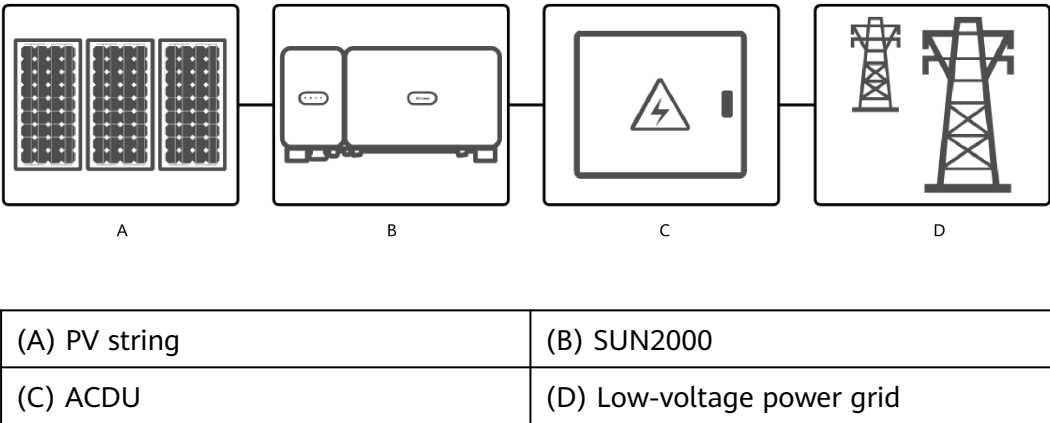
Function

The SUN2000 is a three-phase grid-tied PV string inverter that converts the DC power generated by PV strings into AC power and feeds the power to the power grid.

Networking Application

The SUN2000 applies to grid-tied PV systems for commercial rooftops and large plants. Typically, a PV system consists of the PV strings, SUN2000, AC power distribution unit (PDU), and low-voltage power grid.

Figure 2-1 Networking application



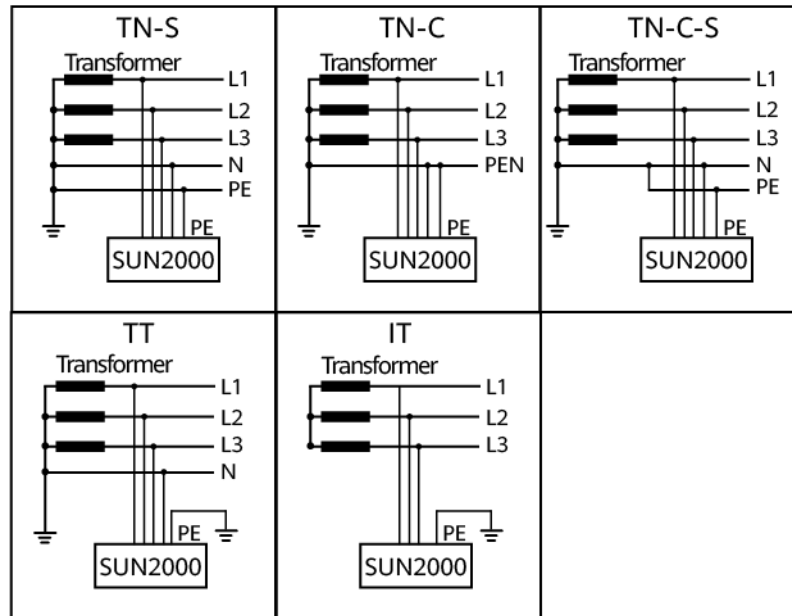
NOTE

In medium-voltage grid connection scenarios and non-low-voltage public grid connection scenarios (industrial environment), the SUN2000 is powered by a dedicated power transformer instead of connecting to low-voltage overhead power lines.

Supported Power Grid

Power grid types supported by the SUN2000 include TN-S, TN-C, TN-C-S, TT, and IT.

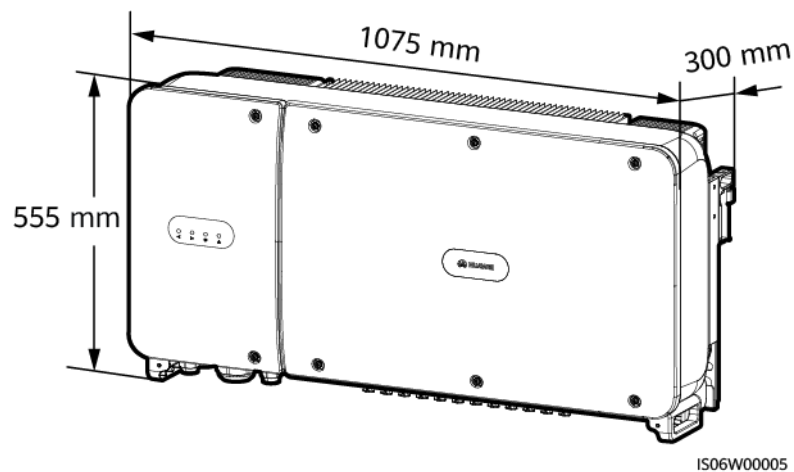
Figure 2-2 Supported power grid



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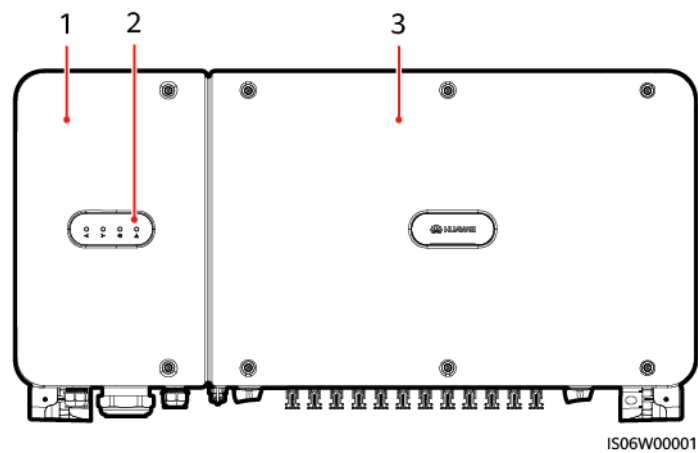
2.2 Appearance

Dimensions



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Front View



(1) Maintenance compartment door	(2) LED	(3) Host panel cover
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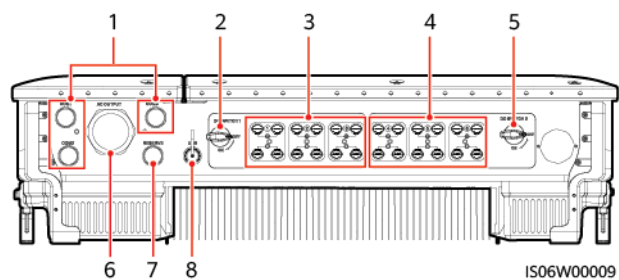
LED	Status		Meaning
PV connection LED 	Steady green		At least one PV string is properly connected, and the DC input voltage of the corresponding MPPT circuit is higher than or equal to 200 V.
	Off		The SUN2000 disconnects from all PV strings, or the DC input voltage of each MPPT circuit is less than 200 V.
Grid-tied LED 	Steady green		The SUN2000 is exporting power to the power grid.
	Off		The SUN2000 is not exporting power to the power grid.
Communication LED 	Blinking green (on for 0.2s and then off for 0.2s)		The SUN2000 receives communications data normally.
	Off		The SUN2000 receives no communications data for 10s.
Alarm/Maintenance LED 	Alarm status	Blinking red at long intervals (on for 1s and then off for 4s)	The SUN2000 is generating a warning alarm.
		Blinking red at short intervals (on for 0.5s and then off for 0.5s)	The SUN2000 is generating a minor alarm.
		Steady red	The SUN2000 is generating a major alarm.

LED	Status		Meaning
	Local maintenance status	Blinking green at long intervals (on for 1s and then off for 1s)	Local maintenance is in progress.
		Blinking green at short intervals (on for 0.125s and then off for 0.125s)	Local maintenance fails.
		Steady green	Local maintenance is successful.

 NOTE

- Local maintenance refers to operations performed after a USB flash drive, a WLAN module, a Bluetooth module, or a USB data cable is inserted into the USB port of the solar inverter. For example, local maintenance includes data import and export using a USB flash drive, and connecting to the SUN2000 app over a WLAN module, a Bluetooth module, or a USB data cable.
- If the alarming and the local maintenance happen concurrently, the alarm/maintenance indicator shows the local maintenance state first. After the USB flash drive, WLAN module, Bluetooth module, or USB data cable is removed, the indicator shows the alarm state.

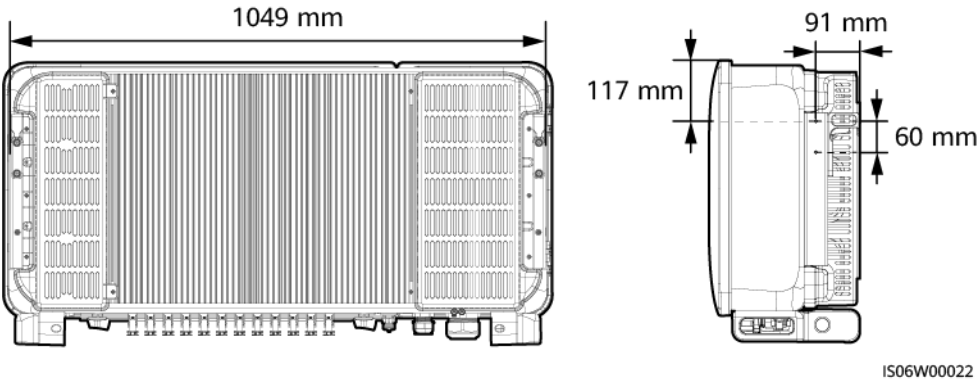
Bottom View



No.	Component	Silk Screen	Description
1	Cable gland	COM1, COM2, and COM3	Inner diameter: 14–18 mm
2	DC switch 1	DC SWITCH 1	N/A
3	DC input terminals	+/-	Controlled by DC SWITCH 1
4	DC input terminals	+/-	Controlled by DC SWITCH 2
5	DC switch 2	DC SWITCH 2	N/A

No.	Component	Silk Screen	Description
6	Cable gland	AC OUTPUT	Inner diameter: 18–44 mm or 24–57 mm
7	Cable gland	RESERVE	Inner diameter: 14–18 mm
8	USB port	USB	N/A

Holes Reserved at the Side of the Enclosure



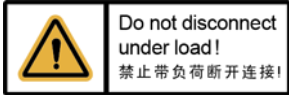
 **NOTE**

There are two M6 tapped holes reserved on both sides of the enclosures, which are used for installing an awning.

2.3 Label Description

2.3.1 Enclosure Labels

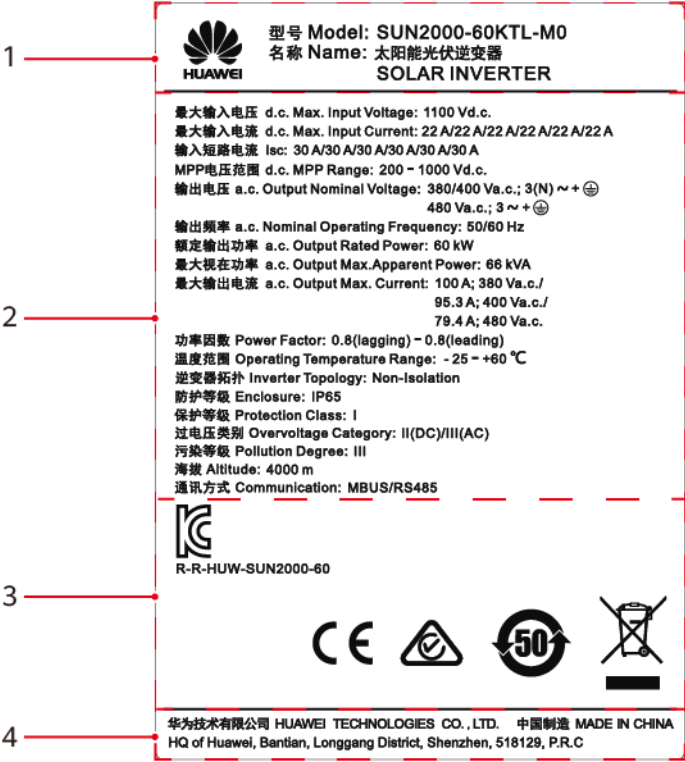
Label	Name	Meaning
	Running warning	Potential hazards exist after the SUN2000 is powered on. Take protective measures when operating the SUN2000.
	Burn warning	Do not touch a running SUN2000 because it generates high temperatures on the shell.

Label	Name	Meaning
	Delay discharge	- High voltage exists after the SUN2000 is powered on. Only certified electricians are allowed to perform operations on the SUN2000. - Residual voltage exists after the SUN2000 is powered off. It takes 15 minutes for the SUN2000 to discharge to the safe voltage.
	Refer to documentation	Reminds operators to refer to the documents provided with the SUN2000.
	Grounding	Indicates the position for connecting the PE cable.
	Operation warning	Do not remove the DC input connector when the SUN2000 is running.
	DC terminal operation warning	High voltage exists after the SUN2000 is powered on. To avoid electric shocks, perform the following system power-off operations before plugging or unplugging DC input connectors of the SUN2000: 1. Send a shutdown command. 2. Turn off the downstream AC switch. 3. Turn off the two DC switches at the bottom.

Label	Name	Meaning
	SUN2000 serial number (SN) label	Indicates the SUN2000 SN.
	Weight label	The SUN2000 needs to be carried by four people or using a pallet truck.

2.3.2 Product Nameplate

Figure 2-3 Nameplate of the SUN2000-60KTL-M0



(1) Trademark, product name, and model number	(2) Important technical specifications
(3) Compliance symbols	(4) Company name and place of production

 **NOTE**

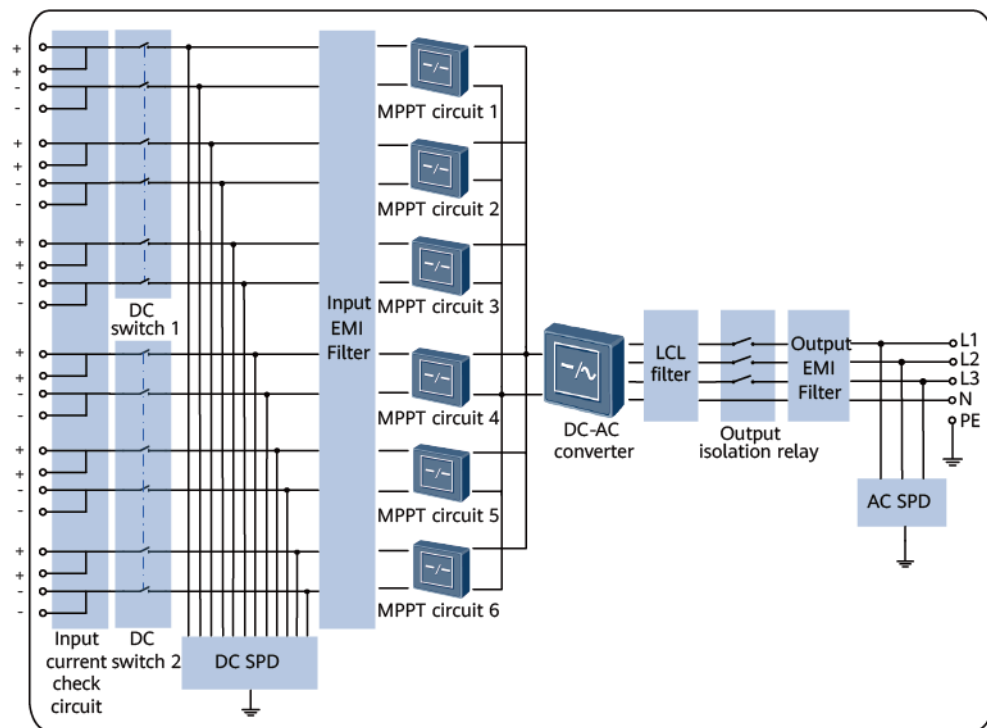
The nameplate figure is for reference only.

2.4 Working Principles

2.4.1 Conceptual Diagram

The SUN2000 receives inputs from 12 PV strings. Then the inputs are grouped into six MPPT routes inside the SUN2000 to track the maximum power point of the PV strings. The DC power is then converted into three-phase AC power through an inverter circuit. Surge protection is supported on both the DC and AC sides.

Figure 2-4 SUN2000 conceptual diagram

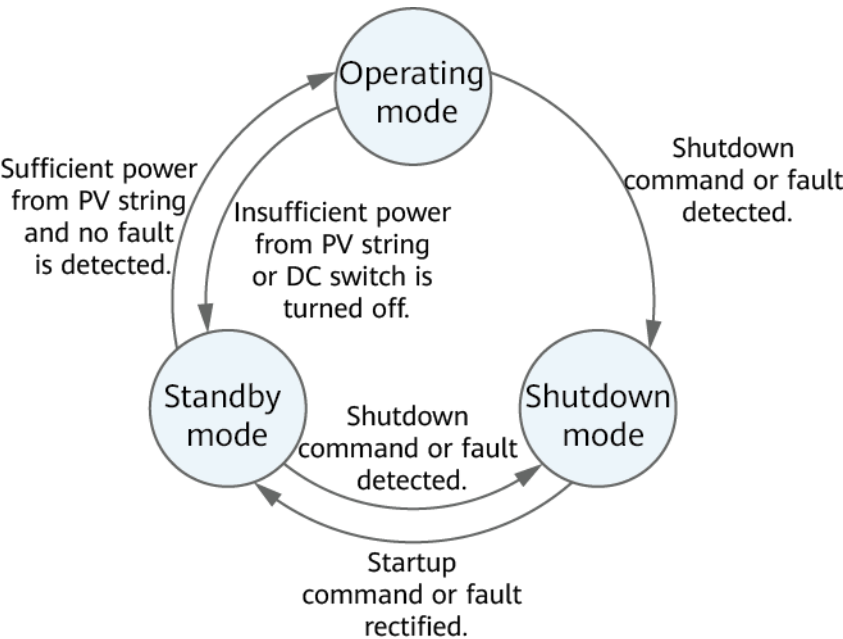


IS06N00001

2.4.2 Working Modes

The SUN2000 can work in Standby, Operating, or Shutdown mode.

Figure 2-5 Working modes



IS07500001

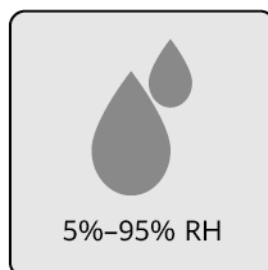
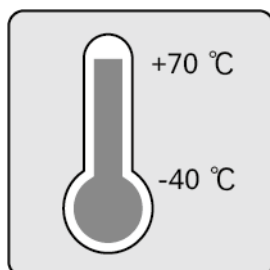
Table 2-1 Working mode description

Working Mode	Description
Standby	The SUN2000 enters Standby mode when the external environment does not meet the operating requirements. In Standby mode: • The SUN2000 continuously performs status check and enters the Operating mode once the operating requirements are met. • The SUN2000 enters Shutdown mode after detecting a shutdown command or a fault after startup.
Operating	In Operating mode: • The SUN2000 converts DC power from PV strings into AC power and feeds the power to the power grid. • The SUN2000 tracks the maximum power point to maximize the PV string output. • If the SUN2000 detects a fault or a shutdown command, it enters the Shutdown mode. • The SUN2000 enters Standby mode after detecting that the PV string output power is not suitable for connecting to the power grid for generating power.
Shutdown	• In Standby or Operating mode, the SUN2000 enters Shutdown mode after detecting a fault or shutdown command. • In Shutdown mode, the SUN2000 enters Standby mode after detecting a startup command or that the fault is rectified.

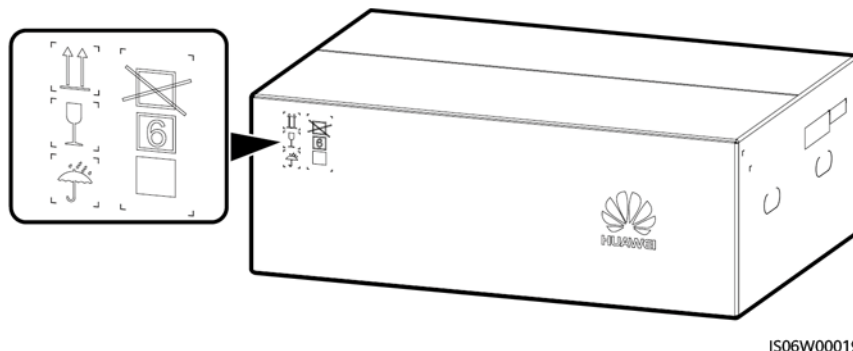
3 Storage

The following requirements should be met when the SUN2000 needs to be stored prior to installation:

- Do not remove the packing materials, and check the packing materials regularly (recommended: every three months). If any rodent bites are found, replace the packing materials immediately. If the solar inverter is unpacked but not put into use immediately, put it inside the original package with the desiccant bag, and seal it using tape.
- The ambient temperature and humidity should be suitable for the storage. The air must not contain corrosive or flammable gases.



- The solar inverter should be stored in a clean and dry place and be protected from dust and water vapor corrosion. The solar inverter must be protected against rain and water.
- Do not tilt the package or place it upside down.
- To avoid personal injury or device damage, stack inverters with caution to prevent them from falling over.



- If the solar inverter has been stored for more than two years, it must be checked and tested by professionals before being put into use.

4 Installation

4.1 Checking Before Installation

Outer Packing Materials

Before unpacking the inverter, check the outer packing materials for damage, such as holes and cracks, and check the inverter model. If any damage is found or the inverter model is not what you requested, do not unpack the package and contact your supplier as soon as possible.

 NOTE

You are advised to remove the packing materials within 24 hours before installing the inverter.

Package Contents

NOTICE

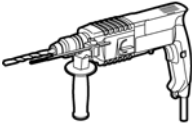
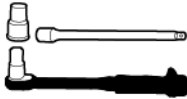
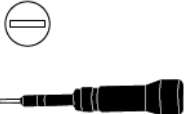
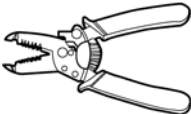
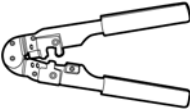
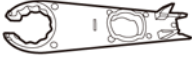
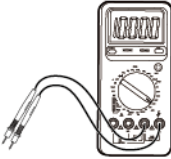
- After placing the equipment in the installation position, unpack it with care to prevent scratches. Keep the equipment stable during unpacking.
-

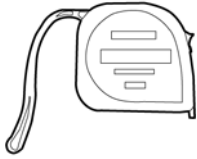
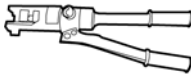
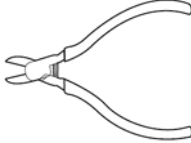
After unpacking the inverter, check that the contents are intact and complete. If any damage is found or any component is missing, contact your supplier.

 NOTE

For details about the number of contents, see the *Packing List* in the packing case.

4.2 Tools

Type	Tool			
Install ation tools	 Hammer drill	 Drill bit (Φ14 mm and Φ16 mm)	 Insulated torque socket wrench	 Phillips insulated torque screwdriver (M4)
	 Flat-head insulated torque screwdriver (M4)	 Wire stripper	 Flat-head screwdriver Head: 0.6 mm x 3.5 mm	 Rubber mallet
	 Utility knife	 Cable cutter	 Crimping tool Model: UTXTC0005 or H4TC0003 manufacturer: Amphenol	 RJ45 crimping tool
	 Removal wrench Model: H4TW0001; manufacturer: Amphenol	 Vacuum cleaner	 Multimeter (DC voltage measurement range ≥ 1100 V DC)	 Marker

Type	Tool			
	 Measuring tape	 Digital or bubble level	 Hydraulic pliers	 Heat shrink tubing
	 Heat gun	 Cable tie	 Diagonal pliers	N/A
PPE	 Insulated gloves	 Safety goggles	 Dust mask	 Safety shoes
	 Safety helmet	 Reflective vest	 Protective gloves	N/A

 NOTE

UTXTC0005 is used to crimp metal cold forming contacts, while H4TC0003 is used to crimp metal stamping forming contacts.

4.3 Determining the Installation Position

4.3.1 Environment Requirements

Basic Requirements

- Do not install the inverter in working or living areas.

- Do not install the inverter in noise-sensitive areas (such as residential areas, office areas, and schools) to avoid complaints. If the preceding areas are unavoidable, the distance between the installation position and noise-sensitive areas must be greater than 40 m. Alternatively, use other low-noise models.
- If the device is installed in public places (such as parking lots, stations, and factories) other than working and living areas, install a protective net outside the device, set up a safety warning sign to isolate the device, and prevent unauthorized personnel from approaching the inverter. This is to avoid personal injury or property loss caused by accidental contact or other reasons during device operation.
- If the equipment is installed in a place with abundant vegetation, in addition to routine weeding, harden the ground underneath the equipment using cement or gravel (the area shall be greater than or equal to 3 m x 2.5 m).
- Do not install the inverter in areas with flammable materials.
- Do not install the inverter in areas with explosive materials.
- Do not install the inverter in areas with corrosive materials.
- Do not install the inverter where its enclosure and heat sinks are easily accessible, because the voltage is high and these parts are hot during operation.
- Install the inverter in a well-ventilated environment for heat dissipation.
- Do not install the equipment in an area with strong vibration, noise, or electromagnetic interference. The equipment shall be installed in an environment with a magnetic field strength less than 4 Gauss. If the magnetic field strength is greater than or equal to 4 Gauss, the equipment may fail to work properly. If the magnetic field strength is high, for example, in a smeltery, you are advised to use a gauss meter to measure the magnetic field strength of the equipment installation position when the smelting equipment is running normally.
- If the inverter is installed in an airtight environment, a heat dissipation device or ventilation device must be installed to ensure that the indoor ambient temperature is not higher than the external ambient temperature during operation.
- You are advised to install the inverter in a sheltered place or install an awning over it.
- The inverter will be corroded in salt areas. Before installing the inverter outdoors in salt areas, consult Huawei. A salt area refers to the region within 500 meters from the coast or prone to sea breeze. The regions prone to sea breeze vary with weather conditions (such as typhoons and monsoons) or terrains (such as dams and hills).

 NOTE

In medium-voltage grid connection scenarios and non-low-voltage public grid connection scenarios (industrial environment), the inverter should be physically separated from third-party wireless communication facilities and residential environments by distance greater than 30 m.

Mounting Structure Requirements

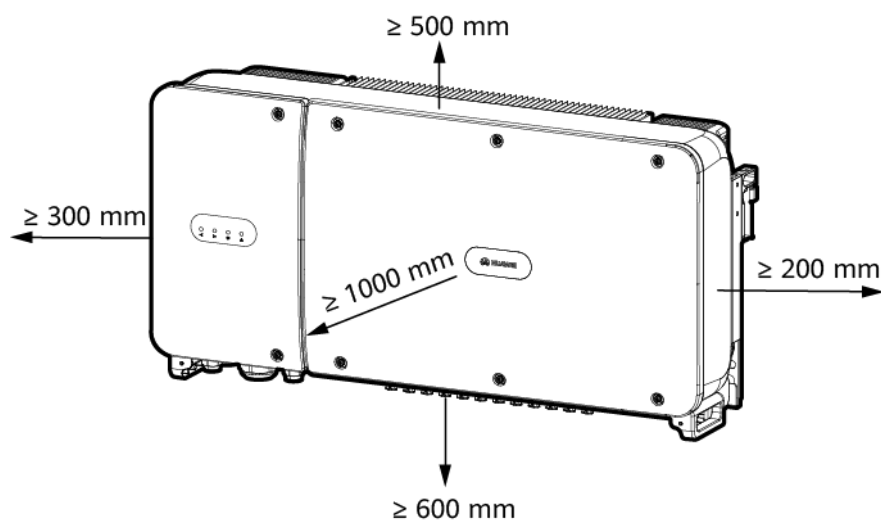
- The mounting structure where the SUN2000 is installed must be fireproof.

- Do not install the SUN2000 on flammable building materials.
- The SUN2000 is heavy. Ensure that the installation surface is solid enough to bear the weight load.
- In residential areas, do not install the SUN2000 on drywalls or walls made of similar materials which have a weak sound insulation performance because the noise generated by the SUN2000 is noticeable.

4.3.2 Space Requirements

- Reserve enough clearance around the SUN2000 and determine an appropriate installation tilt to ensure sufficient space for installation and heat dissipation.

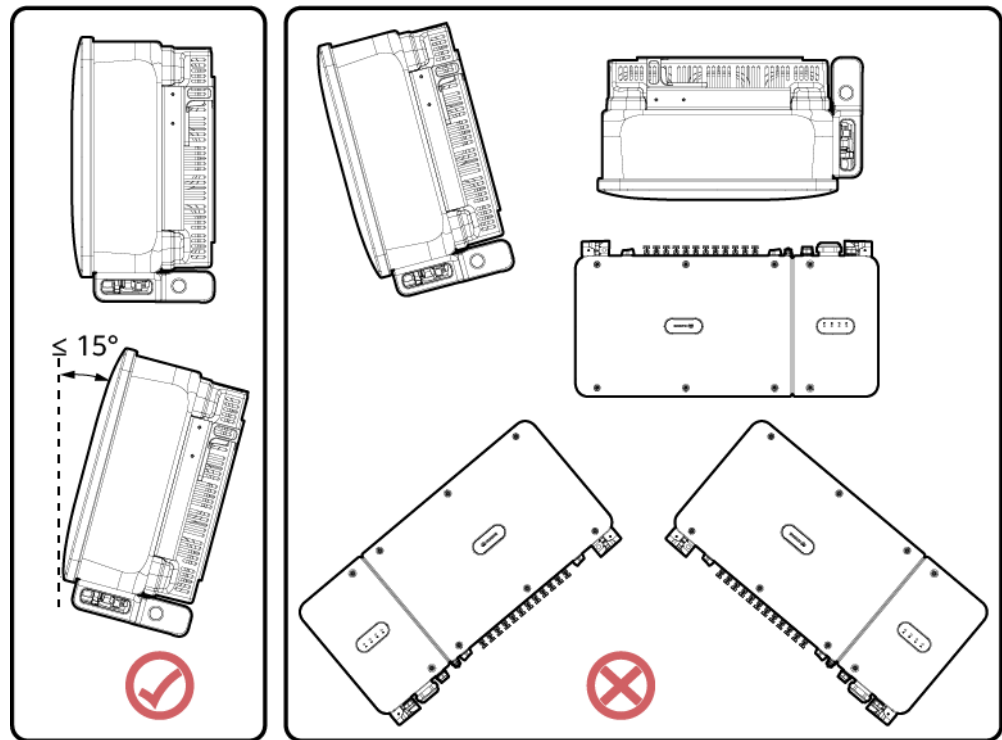
Figure 4-1 Installation space requirements



NOTE

For ease of installing the SUN2000 on the mounting bracket, connecting cables to the bottom of the SUN2000, and maintaining the SUN2000 in future, it is recommended that the bottom clearance be in the range of 600 mm to 730 mm. If you have any questions about the clearances, consult the local technical support engineers.

Figure 4-2 Installation tilts



- When installing multiple SUN2000s, install them in horizontal mode if sufficient space is available and install them in triangle mode if no sufficient space is available. Stacked installation is not recommended.

Figure 4-3 Horizontal installation mode (recommended)

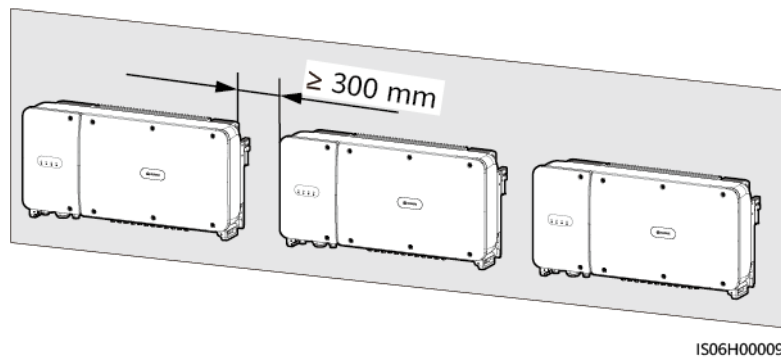


Figure 4-4 Triangle installation mode (recommended)

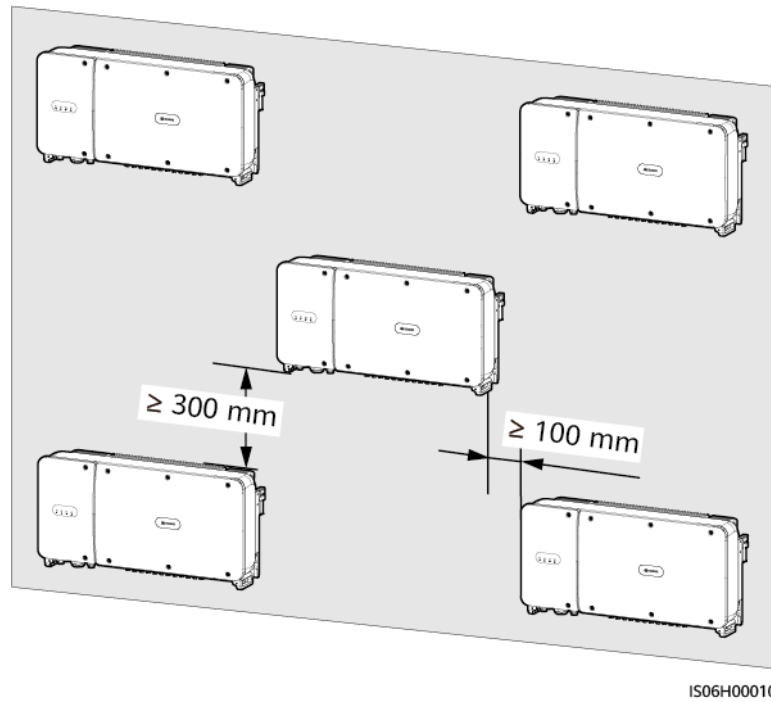
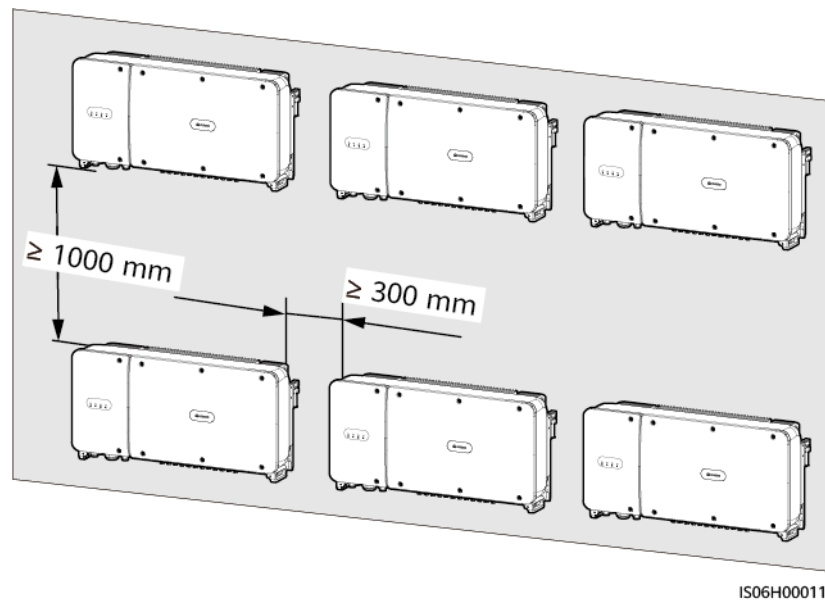


Figure 4-5 Stacked installation mode (not recommended)

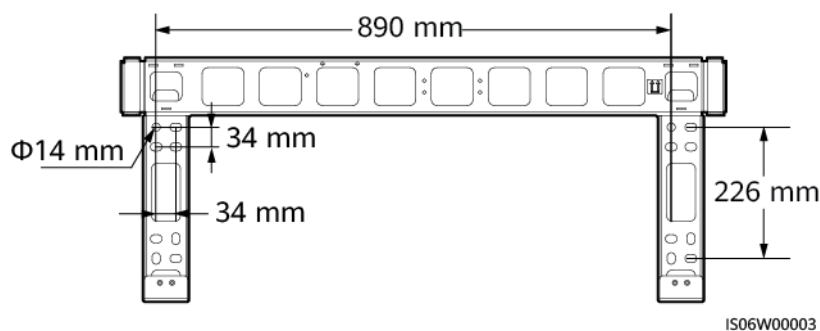


4.4 Installing the Mounting Bracket

Installation Precautions

[Figure 4-6](#) shows the SUN2000 mounting bracket dimensions.

Figure 4-6 Mounting bracket dimensions

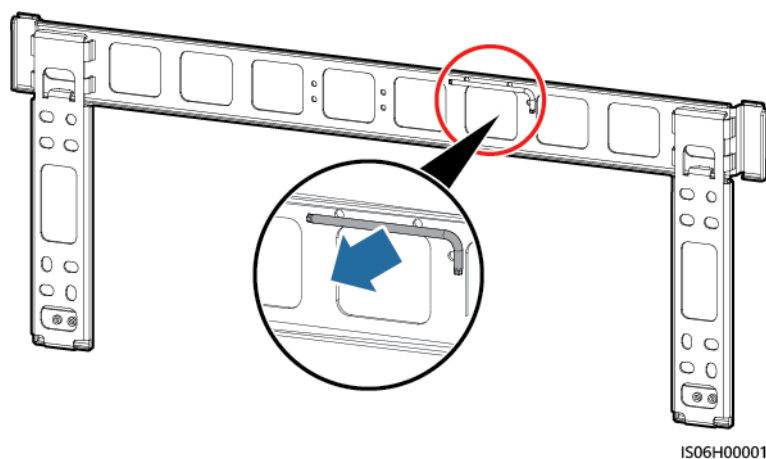


NOTE

The SUN2000 mounting bracket has four groups of tapped holes, each group containing four tapped holes. Mark any hole in each group based on site requirements and mark four holes in total. Two round holes are preferred.

Before installing the mounting bracket, remove the security torx wrench from the mounting bracket and save it for later use.

Figure 4-7 Removing a security torx wrench

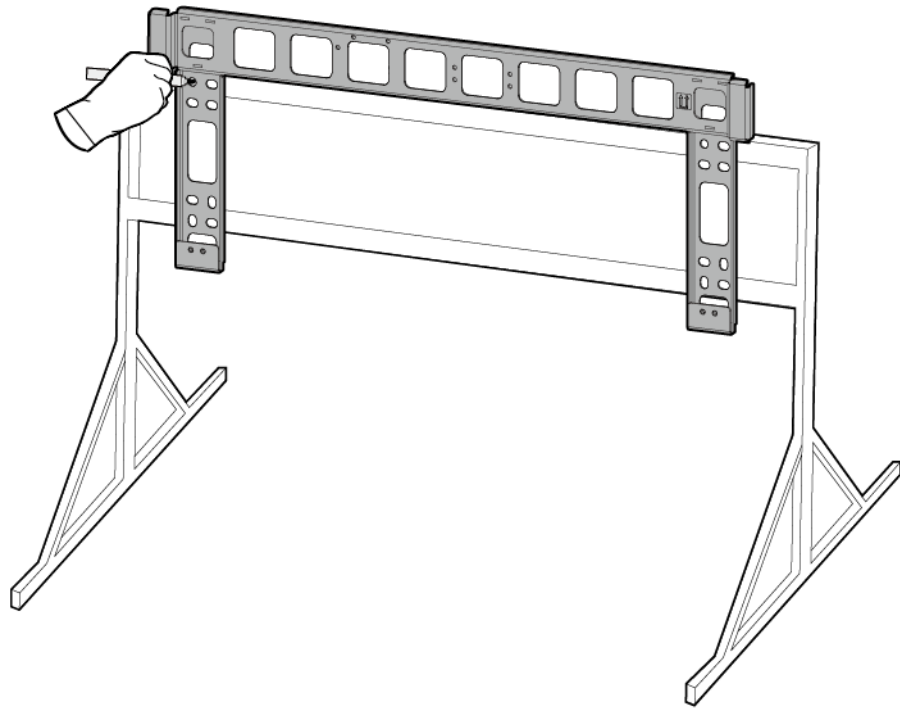


4.4.1 Support-mounted Installation

Support-mounted Installation

- Step 1** Determine the positions for drilling holes using the mounting bracket. Level the positions of mounting holes using a bubble or digital level, and mark the positions with a marker.

Figure 4-8 Determining hole positions



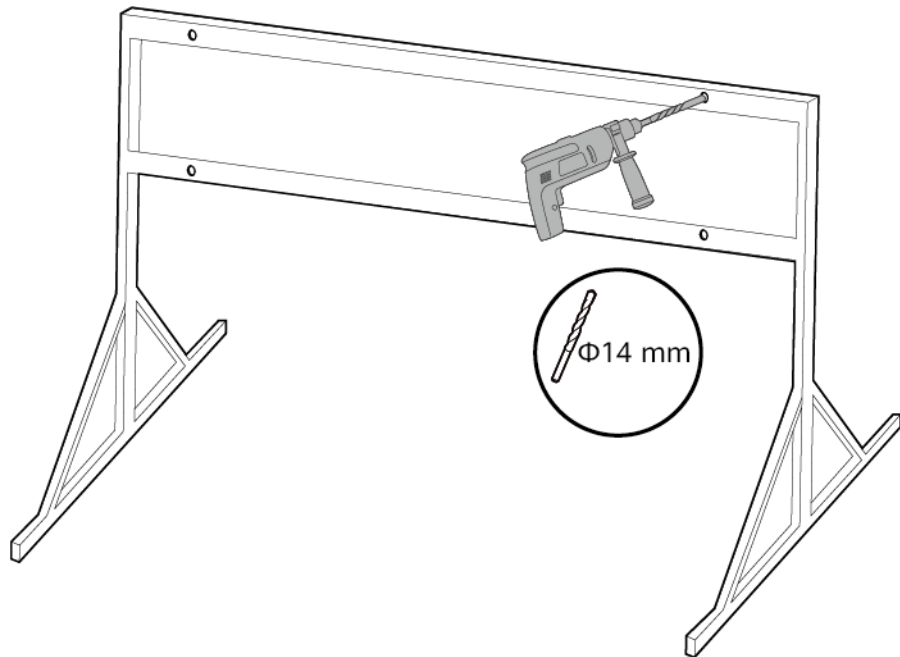
IS06H00004

Step 2 Drill holes using a hammer drill.

NOTE

You are advised to apply anti-rust paint on the hole positions for protection.

Figure 4-9 Drilling a hole



IS06H00005

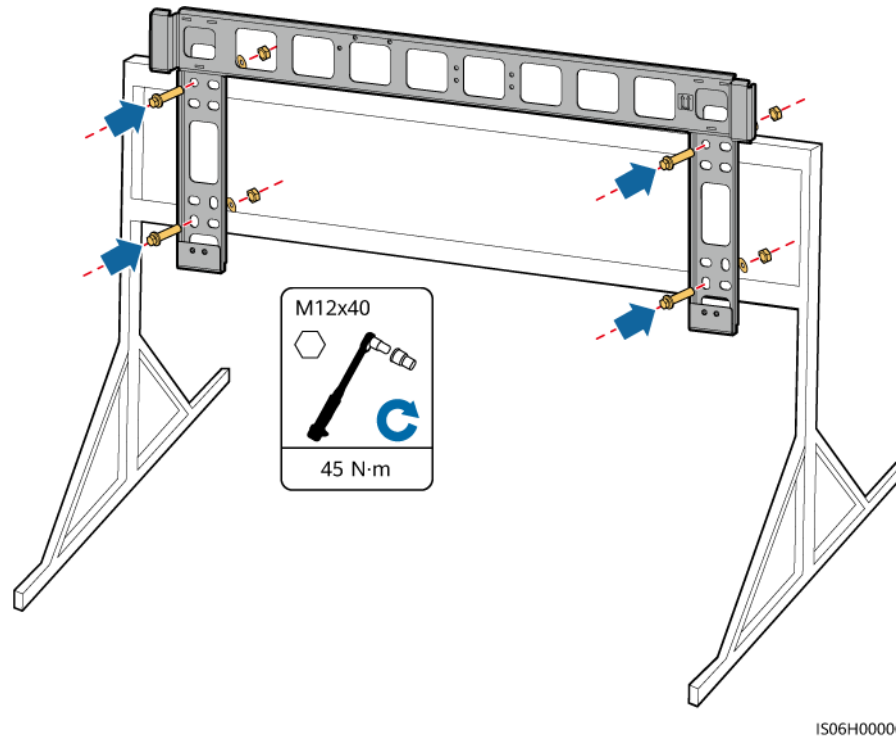
Step 3 Align the mounting bracket holes with the drilled holes, insert bolt assemblies (flat washers, spring washers, and M12x40 bolts) into the holes through the

mounting bracket, and secure them using the supplied stainless steel nuts and flat washers.

 NOTE

M12x40 bolt assemblies are provided with the SUN2000. If the bolt length does not meet the installation requirements, prepare M12 bolt assemblies by yourself and use them together with the provided M12 nuts.

Figure 4-10 Securing a mounting bracket



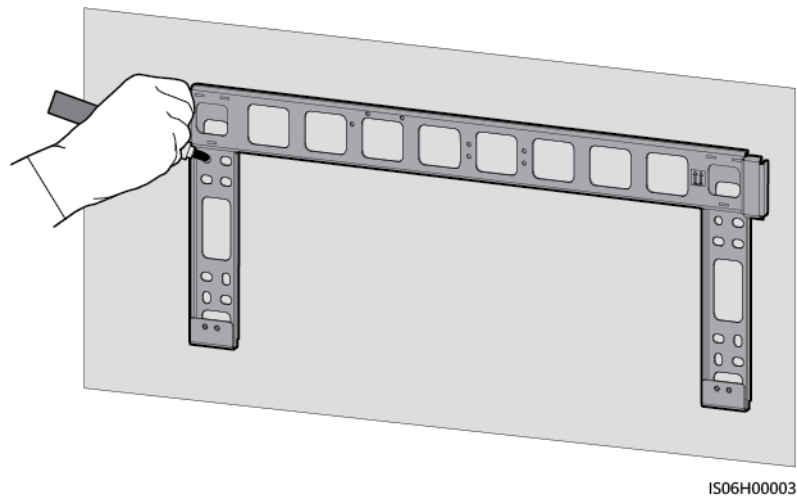
----End

4.4.2 Wall-mounted Installation

Wall-mounted Installation

- Step 1** Determine the positions for drilling holes using the mounting bracket. Level the positions of mounting holes using a bubble or digital level, and mark the positions with a marker.

Figure 4-11 Determining hole positions

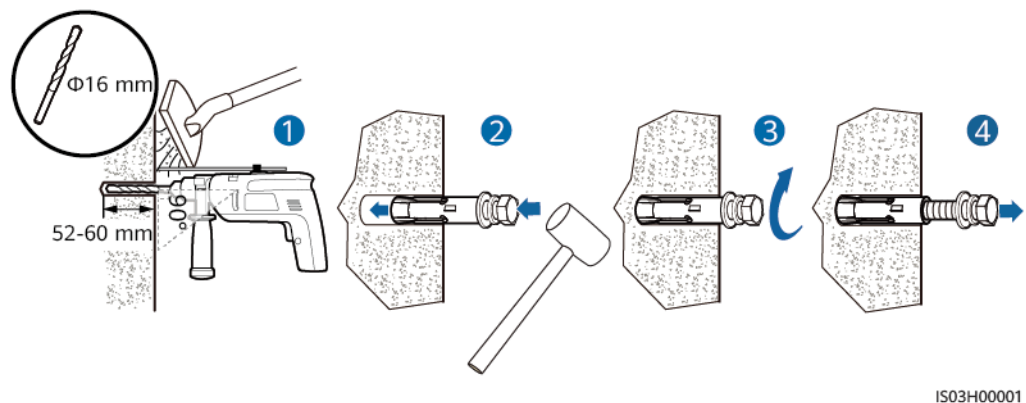


Step 2 Drill holes using a hammer drill and install expansion bolts.

 NOTE

You need to prepare expansion bolts. M12x60 stainless steel expansion bolts are recommended.

Figure 4-12 Drilling a hole and installing an expansion bolt



WARNING

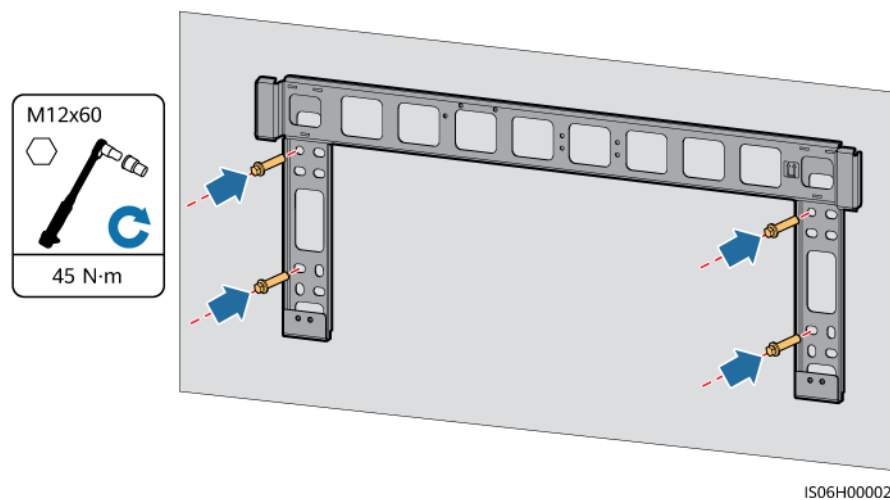
Avoid drilling holes in the utility pipes and/or cables attached to back of the wall.

NOTICE

- To prevent dust inhalation or contact with eyes, wear safety goggles and an anti-dust respirator when drilling holes.
- Clean up any dust in and around the holes using a vacuum cleaner and measure the distance between holes. If the holes are inaccurately positioned, drill a new set of holes.
- Level the head of the expansion sleeve with the concrete wall after removing the bolt, spring washer, and flat washer. Otherwise, the mounting bracket will not be securely installed on the concrete wall.

Step 3 Align the mounting bracket holes with the drilled holes, insert expansion bolts into the holes through the mounting bracket, and then tighten the expansion bolts.

Figure 4-13 Securing a mounting bracket



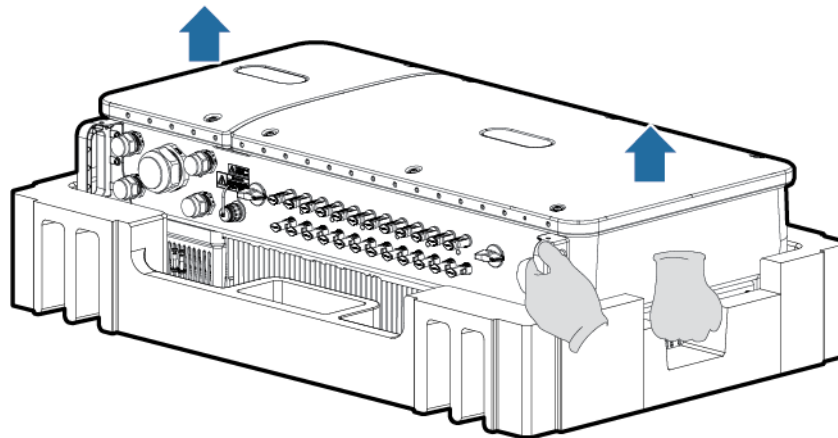
-----End

4.5 Installing the SUN2000

Installation Precautions

Before installing the SUN2000, take it out from the packing case and move it to the installation position.

Figure 4-14 Taking out a SUN2000



IS06H00041

CAUTION

To prevent device damage and personal injury, keep balance when moving the SUN2000 because it is heavy.

NOTICE

- Move the SUN2000 with the help of other three persons or using an appropriate transportation tool.
 - Do not use the ports and wiring terminals at the bottom to support any weight of the SUN2000.
 - When you need to temporarily place the SUN2000 on the ground, use foam, paper, or other protection material to prevent damage to its enclosure.
-

Procedure

- Step 1** If you can mount the SUN2000 onto the mounting bracket directly, go to [Step 3](#) and then [Step 5](#).
- Step 2** If you cannot mount the SUN2000 onto the mounting bracket directly, go to [Step 3](#) and then [Step 6](#).
- Step 3** Lift the SUN2000 and turn it upright.

CAUTION

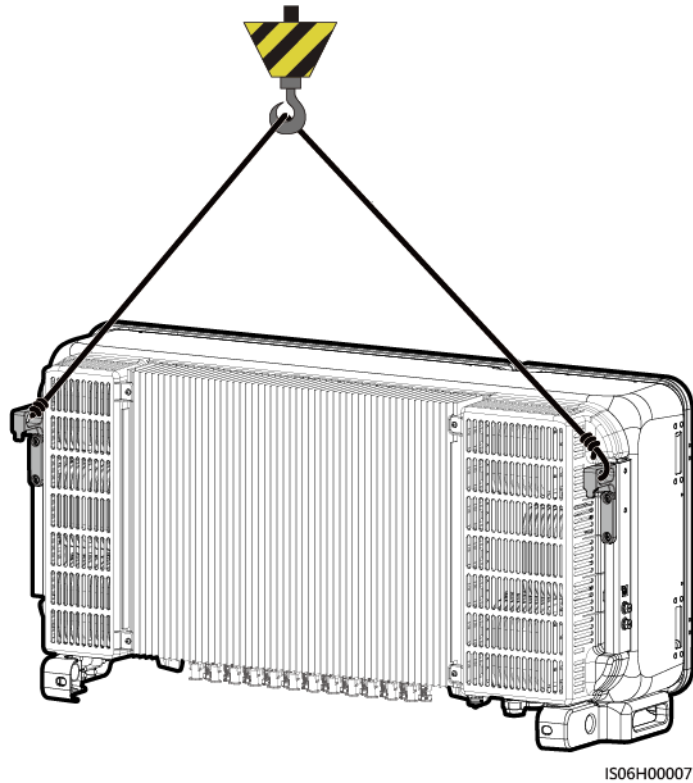
To prevent device damage and personal injury, keep balance when raising the SUN2000 because it is heavy.

Step 4 Run a lifting sling through the lifting eyes of the SUN2000.

 CAUTION

When lifting the SUN2000, keep balance to prevent the SUN2000 impacting with a wall or other objects.

Figure 4-15 Lifting a SUN2000

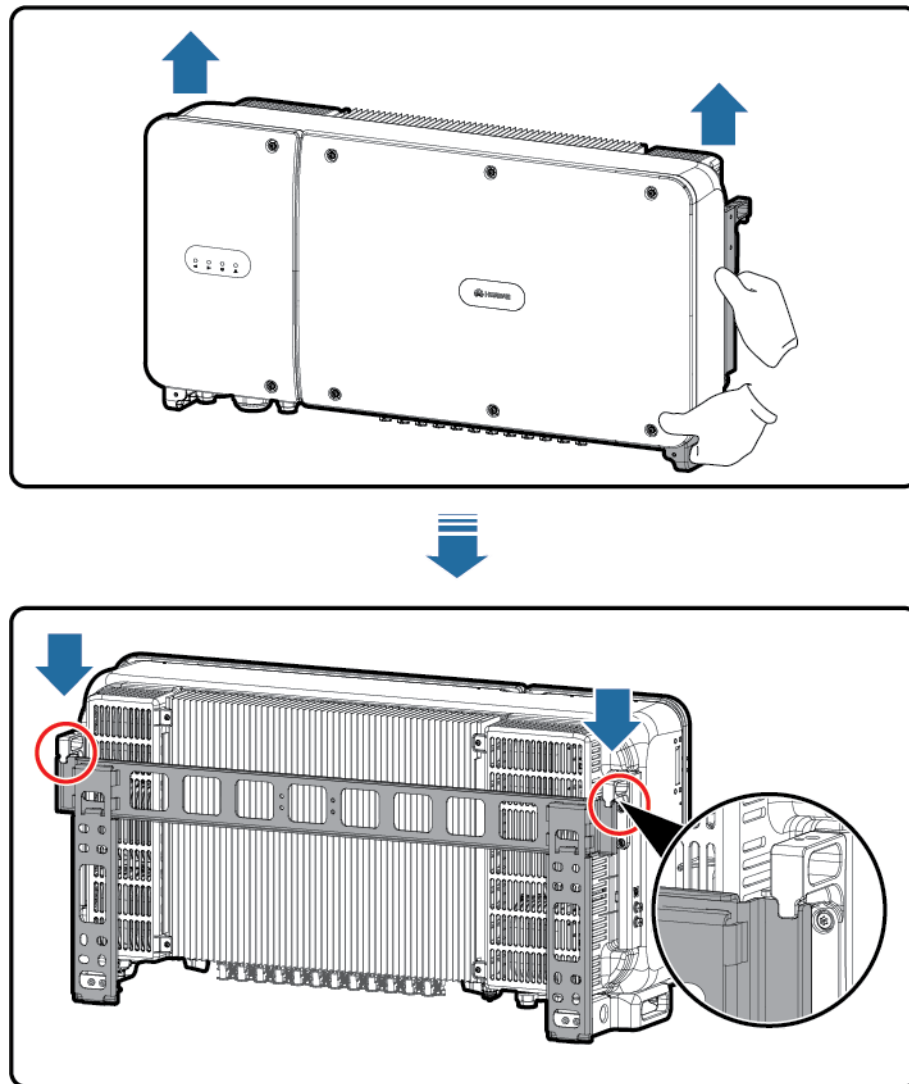


 NOTE

The figure is for reference only.

Step 5 Install the SUN2000 on the mounting bracket.

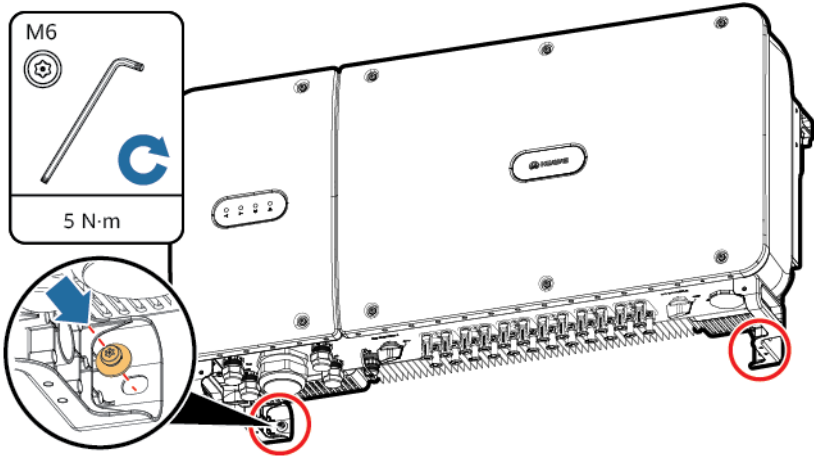
Figure 4-16 Mounting the SUN2000 onto a mounting bracket



IS06H00008

Step 6 Tighten the two antitheft screws using a security torx wrench.

Figure 4-17 Tightening antitheft screws



IS06H00012

----End

5 Electrical Connections

5.1 Precautions



DANGER

When exposed to sunlight, the PV arrays supply DC voltage to the inverter. Before connecting cables, ensure that all **DC SWITCH** on the inverter are OFF. Otherwise, the high voltage of the inverter may result in electric shocks.



DANGER

- The site must be equipped with qualified fire fighting facilities, such as fire sand and carbon dioxide fire extinguishers.
 - Wear personal protective equipment and use dedicated insulated tools to avoid electric shocks or short circuits.
-



WARNING

- The equipment damage caused by incorrect cable connections is beyond the warranty scope.
 - Only certified electrician can perform electrical terminations.
 - Operation personnel must wear PPE when connecting cables.
 - Before connecting cables to ports, leave enough slack to reduce the tension on the cables and prevent poor cable connections.
-

 CAUTION

- Stay away from the equipment when preparing cables to prevent cable scraps from entering the equipment. Cable scraps may cause sparks and result in personal injury and equipment damage.
 - When routing PV cables whose pipe is less than 1.5 m long, the positive and negative PV string cables shall be routed in different pipes to prevent cable damage and short circuits caused by improper operations during construction.
-

 NOTE

The cable colors shown in the electrical connection diagrams provided in this section are for reference only. Select cables in accordance with local cable specifications (green-and-yellow cables are only used for protective earthing).

5.2 Crimping the OT Terminal

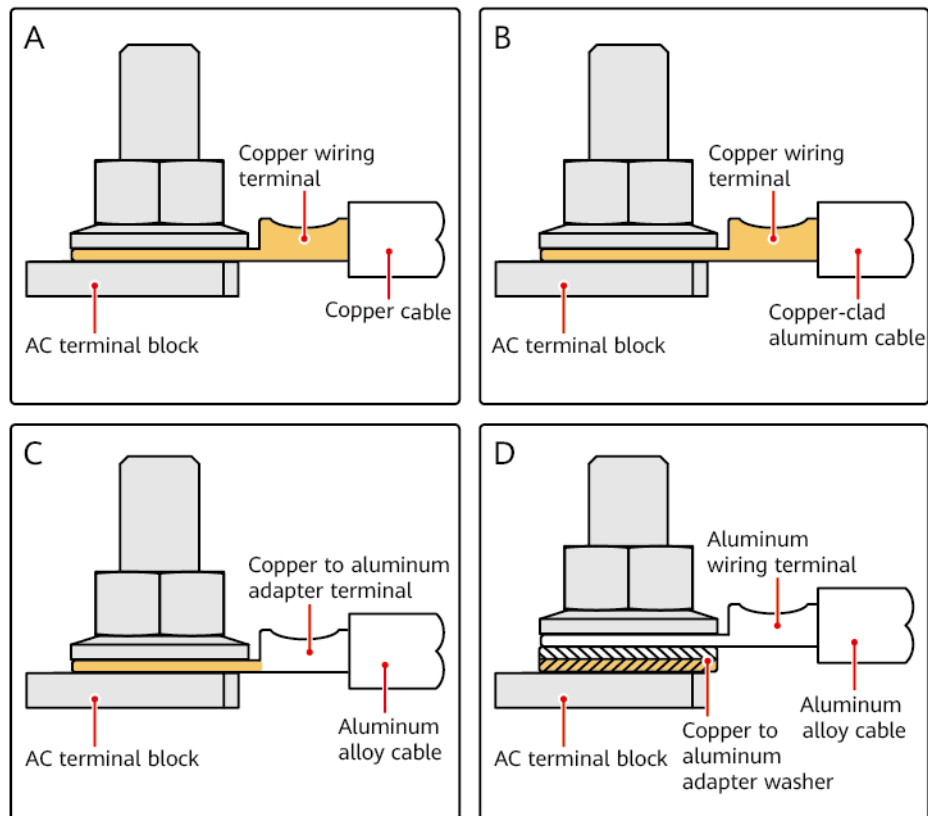
Requirements for the OT Terminal

- If a copper cable is used, use a copper wiring terminal.
- If a copper-clad aluminum cable is used, use a copper wiring terminal.
- If an aluminum alloy cable is used, use a copper to aluminum adapter terminal or an aluminum wiring terminal with a copper to aluminum adapter washer.

NOTICE

- Directly connecting an aluminum wiring terminal to the AC terminal block will cause electro-chemical corrosion and weaken the cable connection reliability.
 - The copper to aluminum adapter terminal or an aluminum wiring terminal with a copper to aluminum adapter washer must comply with IEC61238-1.
 - Do not mix up the aluminum and copper sides of the copper to aluminum adapter washer. Ensure that the aluminum side of the washer contacts the aluminum wiring terminal, and the copper side contacts the AC terminal block.
-

Figure 5-1 Requirements for the OT terminal



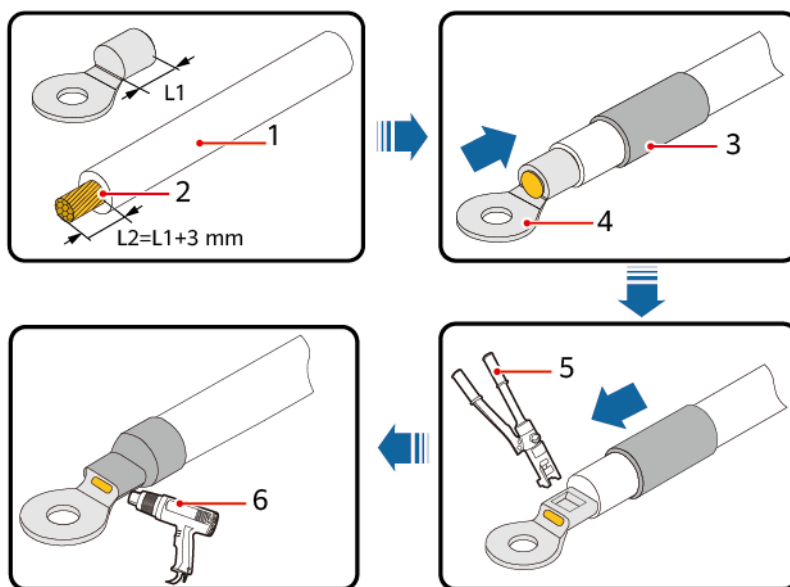
IS03H00062

Crimping the OT terminal

NOTICE

- Pay attention not to damage the core wire when stripping a cable.
- The cavity formed after the conductor crimp strip of the OT terminal is crimped must wrap the core wires completely. The core wires must contact the OT terminal closely.
- Wrap the wire crimping area with heat shrink tubing or PVC insulation tape. The following figure uses heat shrink tubing as an example.
- When using the heat gun, protect devices from being scorched.

Figure 5-2 Crimping the OT Terminal



IS06Z00001

(1) Cable

(2) Core wire

(3) Heat shrink tubing

(4) OT terminal

(5) Hydraulic pliers

(6) Heat gun

5.3 Opening the Maintenance Compartment Door

Precautions

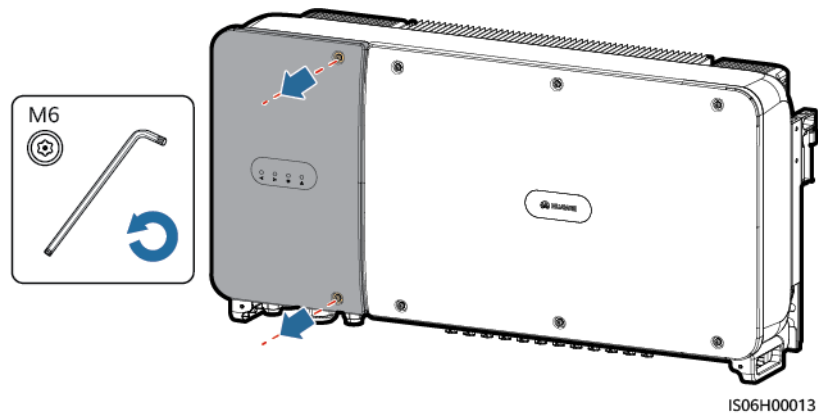
⚠ CAUTION

- Never open the host panel cover of the SUN2000.
- Before opening the maintenance compartment door, ensure that neither of the AC and DC connections to the SUN2000 is connected.
- If you need to open the maintenance compartment door on rainy or snowy days, take protective measures to prevent rain and snow entering the maintenance compartment. If it is impossible to take protective measures, do not open the maintenance compartment door on rainy or snowy days.
- Do not leave extra hardware in the maintenance compartment.

Procedure

Step 1 Partially loosen the two screws on the maintenance compartment door.

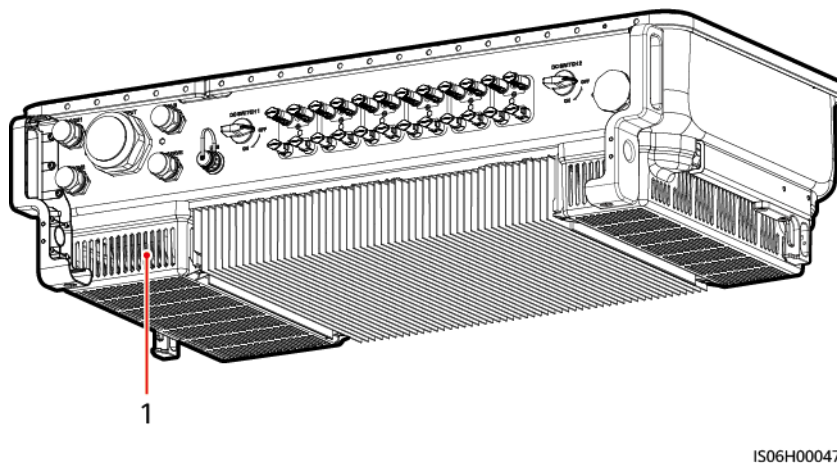
Figure 5-3 Loosening screws



NOTE

If the screws on the enclosure door are lost, obtain spare screws from the fitting bag bound to the inductor cover at the bottom of the enclosure.

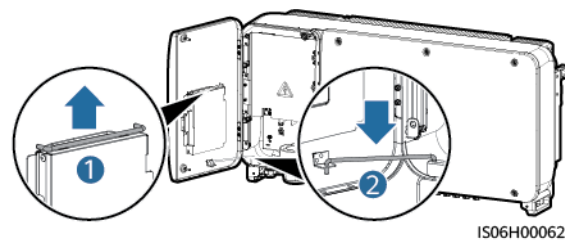
Figure 5-4 Position for spare screws



(1) Position for spare screws

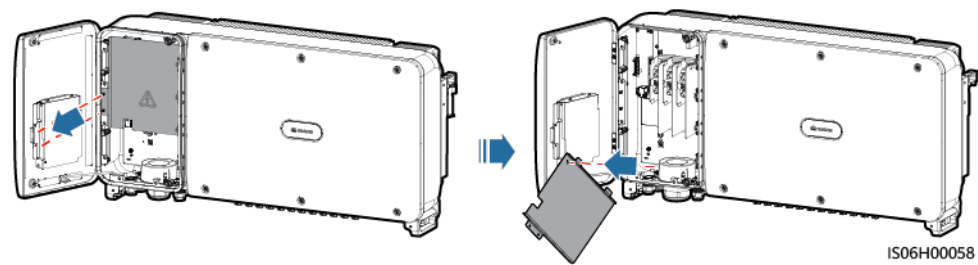
Step 2 Open the maintenance compartment door and keep it open with the support bar.

Figure 5-5 Keeping the door open with a support bar



Step 3 Remove the cover and hang it on the hook of the door.

Figure 5-6 Removing a cover



----End

5.4 Installing the AC Output Power Cable

Precautions

A three-phase AC switch needs to be configured outside the AC side of the SUN2000. To ensure that the SUN2000 can safely disconnect from the power grid under abnormal conditions, select an appropriate overcurrent protection device according to local power distribution regulations.

Model	Recommended Overcurrent Protective Device Specifications
SUN2000-50KTL-M0	125 A
SUN2000-60KTL-M0	125 A

 WARNING

Do not connect loads between the SUN2000 and the AC switch.

The SUN2000 is integrated with a comprehensive residual current monitoring unit (RCMU) to distinguish fault current from residual current. Upon detecting that the residual current exceeds the threshold, the SUN2000 immediately disconnects from the power grid.

 NOTE

- If an AC switch that can detect residual current is installed outside the SUN2000-50KTL-M0, the residual current value to trigger the switch should be greater than 550 mA.
- If an AC switch that can detect residual current is installed outside the SUN2000-60KTL-M0, the residual current value to trigger the switch should be greater than 660 mA.

Wiring Precautions

NOTICE

Ensure that the SUN2000 PE cable is securely connected. Otherwise the repair of the built-in PID would be affected.

- The ground point on the enclosure is preferred to connect to the PE cable for the SUN2000.
- The ground point in the maintenance compartment is mainly used for connecting to the ground cable included in the multi-core AC power cable.
- There are two ground points on the enclosure and you only need either of them.
- It is recommended that the ground cable be connected to a nearby ground point. For a system with multiple SUN2000s connected in parallel, connect the ground points of all SUN2000s to ensure equipotential connections to ground cables.

Cable Specifications

- If you connect a ground cable to the ground point on the chassis shell in a scenario without a neutral wire, you are advised to use a three-core (L1, L2, and L3) outdoor cable.
- If you connect a ground cable to the ground point in the maintenance compartment in a scenario without a neutral wire, you are advised to use a four-core (L1, L2, L3, and PE) outdoor cable.
- If you connect a ground cable to the ground point on the chassis shell in a scenario with a neutral wire, you are advised to use a four-core (L1, L2, L3, and N) outdoor cable.
- If you connect a ground cable to the ground point in the maintenance compartment in a scenario with a neutral wire, you are advised to use a five-core (L1, L2, L3, N, and PE) outdoor cable.
- You need to prepare OT-M8 terminals that match the cables.

Table 5-1 AC Power Cable Specifications

Cable Specifications		Copper-Core Cable	Copper-Clad Aluminum Cable or Aluminum Alloy Cable
Conductor cross-sectional area (mm ²)	Range	35–70	50–70
	Recommended value	35	50

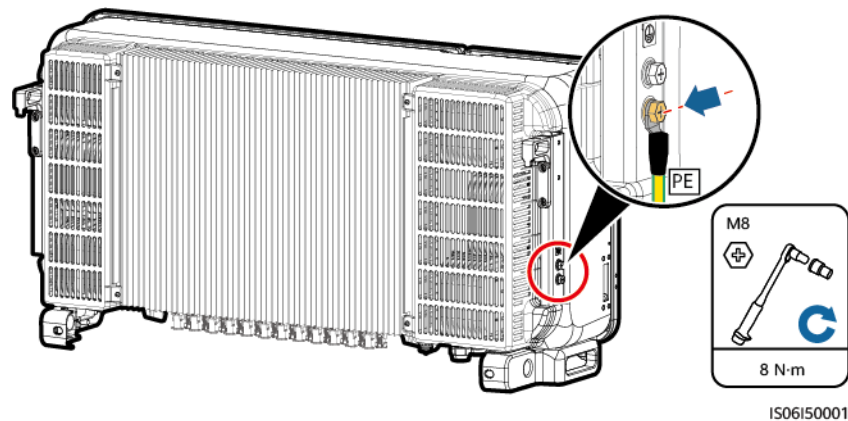
Table 5-2 Ground cable specifications

Cross-Sectional Area S (mm ²) of the AC Power Cable Conductor	Cross-Sectional Area S _p (mm ²) of the PE Cable Conductor
16 < S ≤ 35	S _p ≥ 16
35 < S	S _p ≥ S/2
The values in this table are valid only if the PE cable and AC power cable use the same conductor material. If this is not so, the cross-sectional area of the PE cable conductor is to be determined in a manner which produces a conductance equivalent to that which results from the application of this table.	

Installing the PE Cable

- Step 1 Crimp an OT terminal.
- Step 2 Secure the PE cable using the ground screw.

Figure 5-7 Connecting a PE cable



- Step 3 (Optional) To enhance the corrosion resistance of a ground terminal, apply silica gel or paint around the terminal.
- End

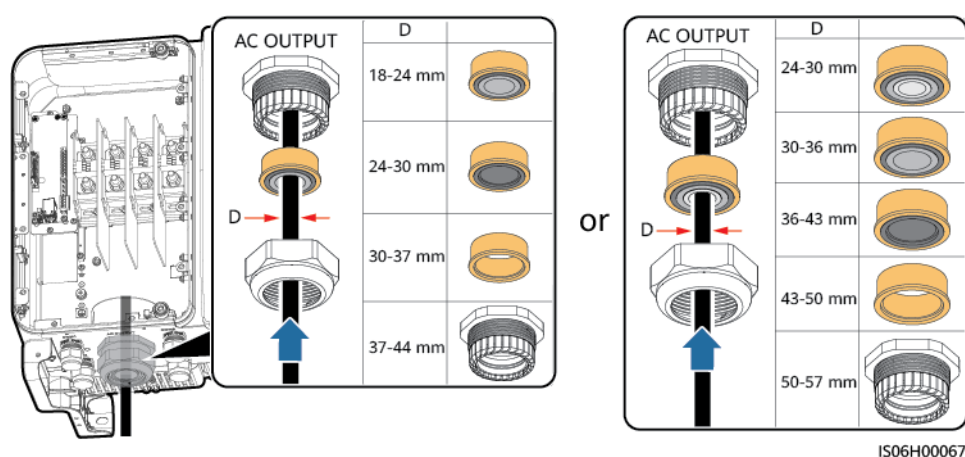
Installing the AC Output Power Cable

- Step 1 Remove the locking cap from the AC OUTPUT cable gland and then remove the plug.
- Step 2 Route the cable through the cable gland.

NOTICE

1. Select appropriate rubber fittings based on the outer diameter of the AC power cable to ensure proper sealing.
2. There are two types of waterproof connectors for the AC OUTPUT port. The dimensions depend on the SUN2000 that is used.
3. To avoid damaging the rubber fitting, do not route a cable with a crimped OT terminal directly through the rubber fitting.
4. Adjusting a cable when the thread-lock sealing nut is tightened will shift the rubber fitting, which will affect the Ingress Protection Rating of the device.

Figure 5-8 Routing a cable

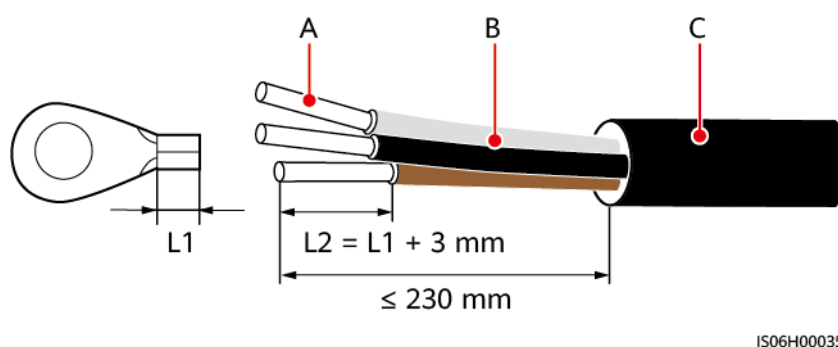


- Step 3** Remove an appropriate length of the jacket and insulation layer from the AC output power cable using a wire stripper.

NOTICE

Ensure that the jacket is in the maintenance compartment.

Figure 5-9 Three-core cable (excluding the ground cable or neutral wire)



(A) Core wire	(B) Insulation layer	(C) Jacket
---------------	----------------------	------------

Figure 5-10 Four-core cable (including the ground cable but excluding the neutral wire)

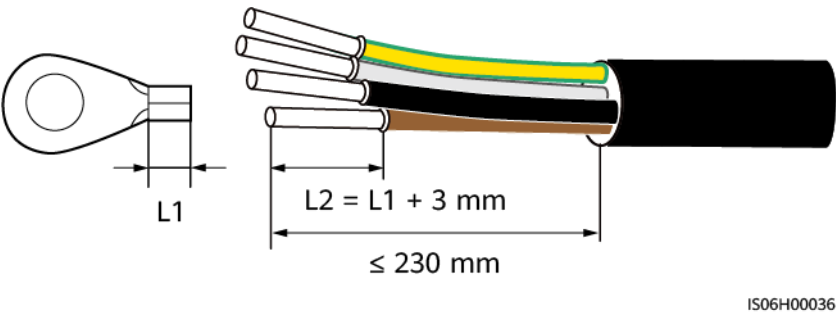


Figure 5-11 Four-core cable (excluding the ground cable but including the neutral wire)

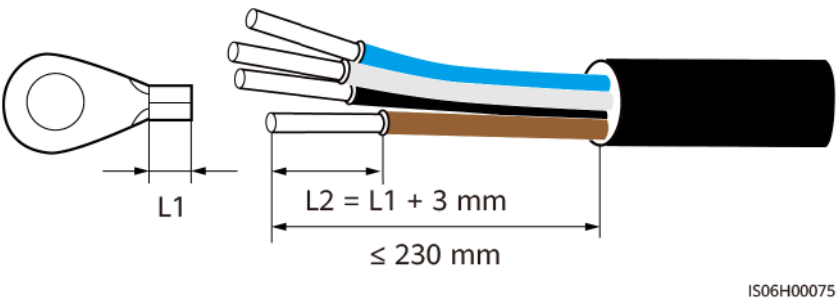
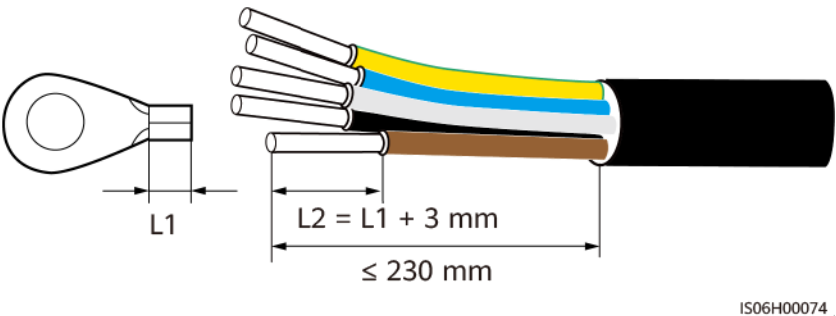


Figure 5-12 Five-core cable (including the ground cable and neutral wire)



- Step 4 Crimp an OT terminal.
- Step 5 Land the AC output power cable in the terminal block, and tighten the nuts with a torque wrench that has an extension rod.

NOTICE

- Ensure that AC terminations provide firm and solid electrical connections. Failing to do so may cause SUN2000 malfunction and damage to its terminal block, even starting thermal events.
- If the AC output power cables are subject to a pulling force because the inverter is not installed stably, ensure that the last cable that bears the stress is the PE cable.

Figure 5-13 Three-core cable (excluding the ground cable or neutral wire)

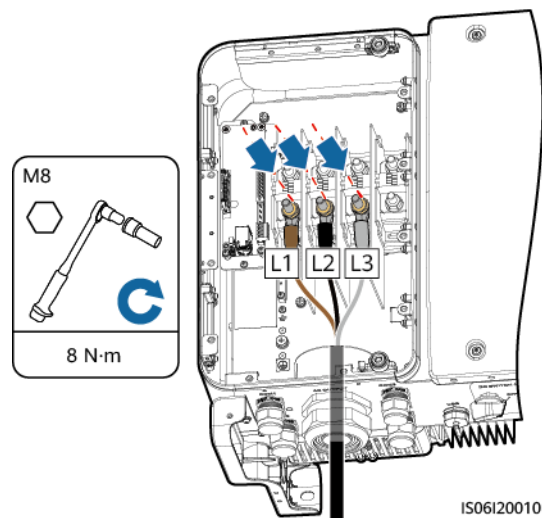


Figure 5-14 Four-core cable (including the ground cable but excluding the neutral wire)

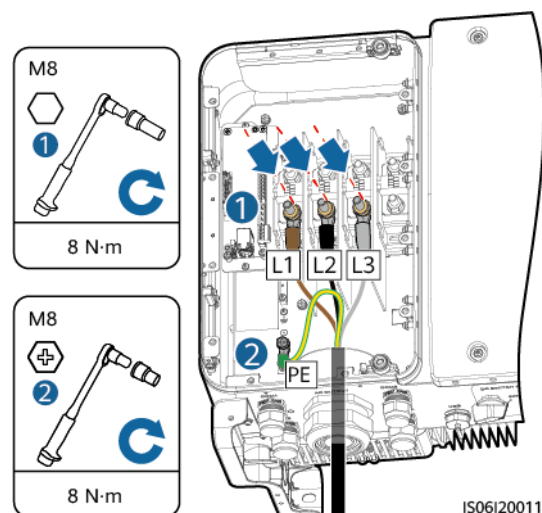


Figure 5-15 Four-core cable (excluding the ground cable but including the neutral wire)

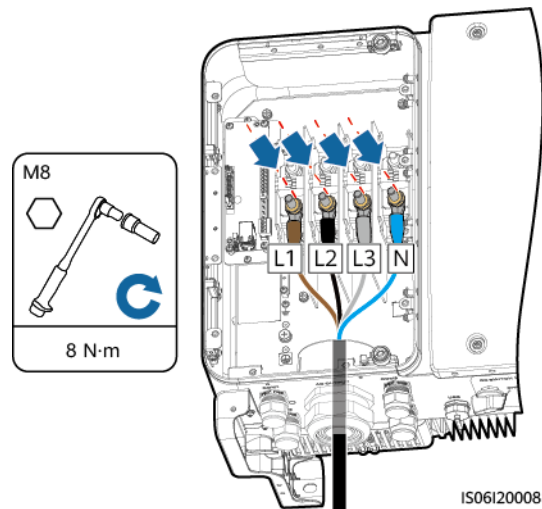
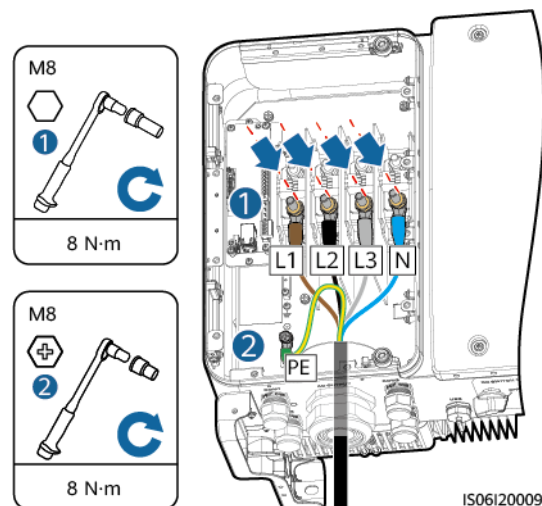


Figure 5-16 Five-core cable (including the ground cable and neutral wire)



NOTE

The cable colors shown in figures are for reference only. Select an appropriate cable according to the local standards.

Step 6 Tighten the thread-lock sealing nut.

Step 7 Clear debris from the maintenance compartment.

 CAUTION

Ensure that there are no cable residues, scraps, or conductive dusts in the maintenance compartment.

----End

5.5 Connecting DC Input Power Cables

Precautions

 DANGER

- Before connecting the DC input power cable, ensure that the DC voltage is within the safe range (lower than 60 V DC) and that the two DC switches on the SUN2000 are OFF. Failing to do so may result in electric shocks.
 - When the SUN2000 is grid-tied, it is not allowed to work on DC circuit, such as connecting or disconnecting a PV string or a PV module in a PV string. Failing to do so may cause electric shocks or arcing (which may further cause fire).
-

 WARNING

Ensure that the following conditions are met. Otherwise, the SUN2000 will be damaged, or even become a fire hazard.

- The open-circuit voltage of each PV string is always lower than or equal to 1100 V DC.
 - The positive and negative terminals of a PV string are connected to corresponding positive and negative DC input terminals of the SUN2000.
-

 WARNING

During the installation of PV strings and the SUN2000, the positive or negative terminals of PV strings may be short-circuited to ground if the power cables are not properly installed or routed. In this case, an AC or DC short circuit may occur and damage the SUN2000. The resulting device damage is not covered under any warranty.

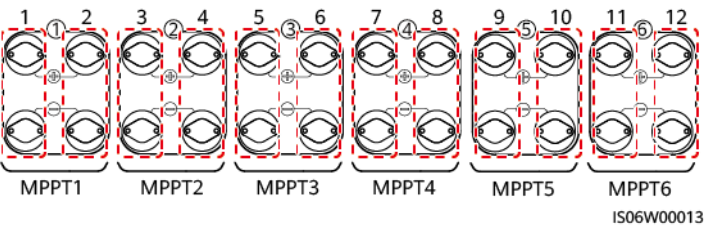
NOTICE

- Ensure that the PV module output is well insulated to ground.
 - The PV strings connecting to the same MPPT circuit should contain the same number of identical PV modules.
-

Terminal Description

The SUN2000 provides 12 DC input terminals, among which terminals 1 to 6 are controlled by DC switch 1 and terminals 7 to 12 are controlled by DC switch 2.

Figure 5-17 DC terminals



Select DC input terminals according to the following rules:

- 1. Evenly distribute DC input power cables on the DC input terminals controlled by the two DC switches.
- 2. Maximize the number of connected MPPT circuits.

Cable Specifications

Cable Type	Conductor Cross-Sectional Area (mm ²)	Cable Outer Diameter (mm)
PV cable that meets the 1100 V standard	4.0–6.0 (12–10 AWG)	4.5–7.8

NOTICE

Cables with high rigidity, such as armored cables, are not recommended, because poor contact may be caused by the bending of the cables.

Procedure

- Step 1 Prepare positive and negative connectors.

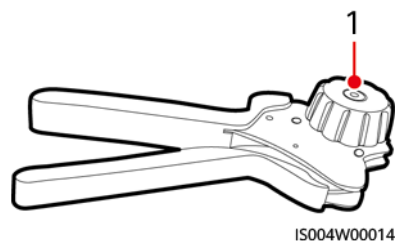
CAUTION

Use the Amphenol Helios H4 PV connectors supplied with the SUN2000. If the PV connectors are lost or damaged, purchase the connectors of the same model. The device damage caused by incompatible PV connectors is not covered under any warranty.

NOTICE

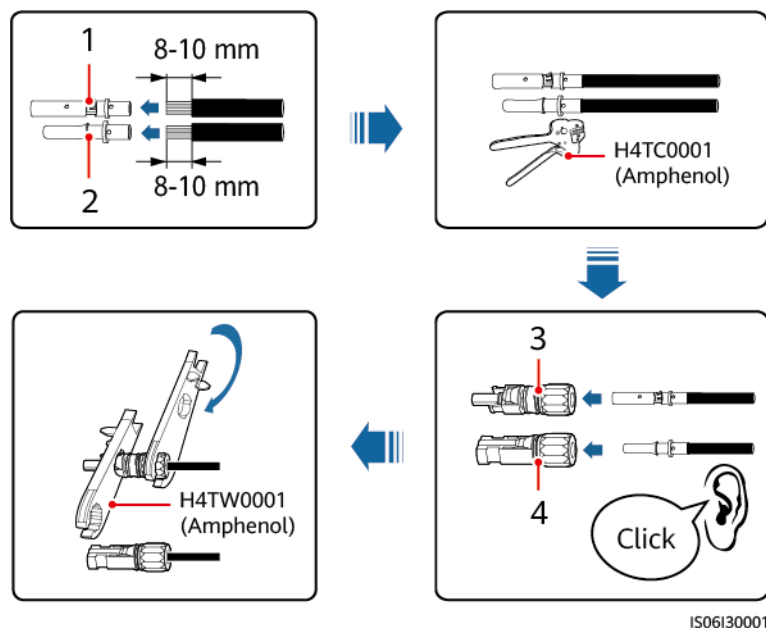
- The metal contacts supplied with the DC connectors are either cold forming contacts or stamping forming contacts. Choose the crimping tools that fit the metal contact types. Do not mix up the tools.
- Crimp the metal cold forming contacts using crimping tool UTXTC0005 (Amphenol, recommended) or H4TC0001 (Amphenol).
- Crimp the metal stamping forming contacts using crimping tool H4TC0003 (Amphenol, recommended), H4TC0002 (Amphenol), PV-CZM-22100 (Staubli), or PV-CZM-19100 (Staubli). When choosing PV-CZM-22100 or PV-CZM-19100, do not use the locator. Otherwise, metal contacts would be damaged.

Figure 5-18 Crimping tool



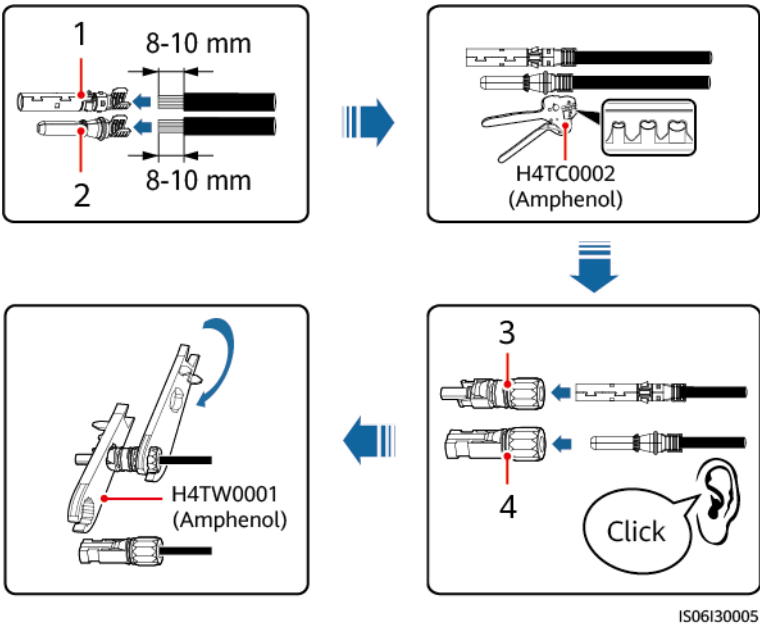
(1) Locator

Figure 5-19 Preparing positive and negative connectors (using metal cold forming contacts)



(1) Positive metal contact (cold forming)	(2) Negative metal contact (cold forming)
(3) Positive connector	(4) Negative connector

Figure 5-20 Preparing positive and negative connectors (using metal stamping forming contacts)



(1) Positive metal contact (stamping forming)	(2) Negative metal contact (stamping forming)
(3) Positive connector	(4) Negative connector

NOTICE

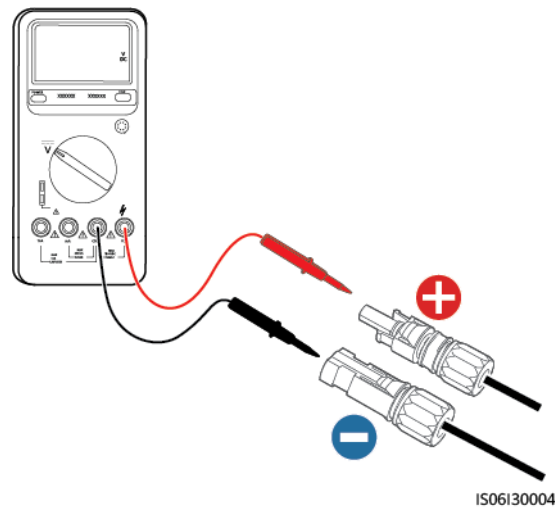
After the positive and negative metal terminals snap into place, pull the DC input power cables back to ensure that they are connected securely.

Step 2 Use a multimeter to measure the DC voltage between the positive and negative of the PV string and confirm the string polarity.

NOTICE

The DC voltage measurement range of the multimeter must be at least 1100 V.

Figure 5-21 Measuring voltage



NOTICE

- If the voltage is a negative value, the PV string is of reversed polarity. Correct before connecting this string to the SUN2000.
 - If the voltage is greater than 1100 V, too many PV modules are configured to the same string. Remove some PV modules.
-

Step 3 Pull out the blue dustproof plugs from the ends of the DC input connectors.

WARNING

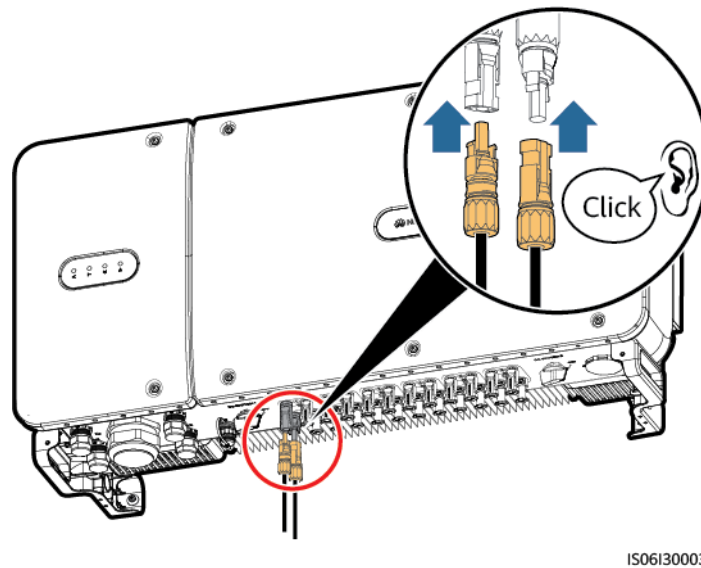
Before performing [Step 4](#), ensure that the two DC switches are OFF.

Step 4 Insert the positive and negative connectors into the corresponding positive and negative DC input terminals of the SUN2000 until they snap into place.

NOTICE

After the positive and negative connectors snap into place, pull test to the DC input power cable is recommended.

Figure 5-22 Connecting DC input power cables



NOTICE

If polarity of the DC input power cable is reversed and the DC switch is ON, do not turn off the DC switch immediately or unplug positive and negative connectors. The device may be damaged if you do not follow the instruction. The caused equipment damage is beyond the warranty scope. Wait until the solar irradiance declines and the PV string current reduces to below 0.5 A, and then turn off the two DC switches and remove the positive and negative connectors. Correct the string polarity before reconnecting the string to the SUN2000.

----End

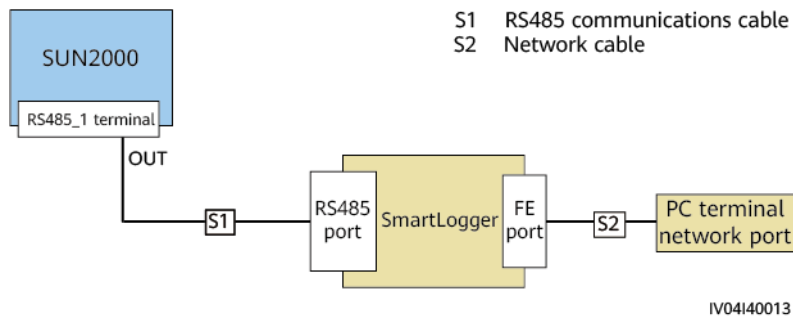
5.6 Installing the Communications Cable

5.6.1 Communication Mode Description

RS485 communication

- SmartLogger networking
The SUN2000 can connect to the SmartLogger over RS485, and the SmartLogger can be connected to PC. You can query the information about the SUN2000, such as energy yield, alarms, and running status using the SUN2000 app, SmartLogger, embedded WebUI, or the network management software (such as the NetEco) on a PC.
 - Single-SUN2000 networking

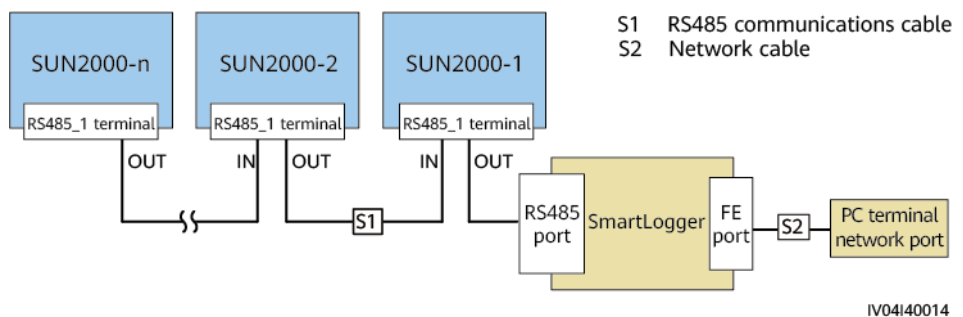
Figure 5-23 Single-SUN2000 networking



– Multi-SUN2000 networking

If multiple SUN2000s are used, connect all the SUN2000s with an RS485 cable in daisy chain mode.

Figure 5-24 Multi-SUN2000 networking



NOTE

- The RS485 communication distance between the SUN2000 at the end of the daisy chain and the SmartLogger cannot exceed 1000 meters.
 - If multiple SUN2000s need to communicate with one another and are connected to a PC over the SmartLogger1000, a maximum of three daisy chains can be configured.
 - If multiple SUN2000s need to communicate with one another and are connected to a PC over the SmartLogger2000, a maximum of six daisy chains can be configured.
 - To ensure the system response speed, it is recommended that the number of devices on each daisy chain be less than 30.
- Smart Dongle scenario

NOTE

- If the SUN2000 is networked using the SDongleA-03 (4G, Smart Dongle for short), it cannot be connected to the SmartLogger.
- If the SUN2000-60KTL-M0 version is SUN2000 V300R001C00SPC116 or later, the RS485_2 port can connect to the DTSU666-H smart power sensor. Due to the power measurement limit of the DTSU666-H, the current should not exceed 250 A.
- If the Smart Dongle version is SDongle V100R001C00SPC116 or later, the SUN2000-60KTL-M0 can connect to the DTSU666-H smart power sensor to implement power scheduling. This document describes only the networking diagrams. For details about parameter settings, see *Distributed PV Plants Connecting to Huawei Hosting Cloud User Manual (Inverters + SDongleA)* or *PV Plants Connecting to SmartPVMS User Manual (Inverters + SDongleA)*.

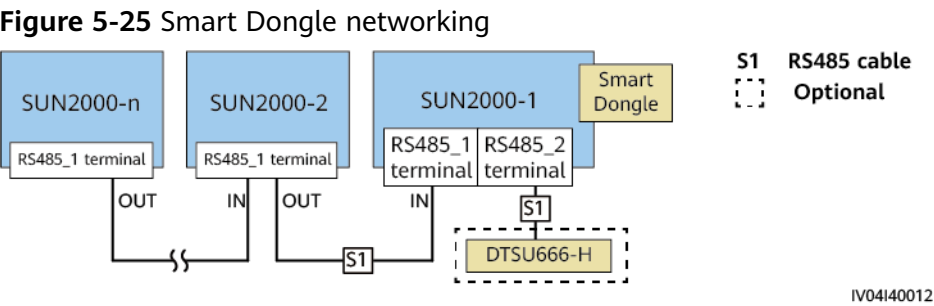


Table 5-3 Limitations

Smart Dongle Type	Limit	Connections	
	Maximum Connected Devices	Inverters	Other Devices
4G ¹	10	$n \leq 10$	$\leq 10-n$
	2	$n \leq 2$	$\leq 2-n$
Note¹: - The maximum number of devices that can be connected to a Smart Dongle is written in the label on the outer package. - If a device is connected to the RS485_2 port on a SUN2000, the device is not counted as a cascaded device.			

MBUS Communication

The MBUS communication board loads communication signals onto power cables for transmission.

NOTE

The built-in MBUS module in the SUN2000 does not need to be connected with additional cables.

Selecting a Communication Mode

- The RS485 and MBUS communication modes are mutually exclusive.
- If MBUS is used, do not connect the RS485 communications cable. In addition, you need to set **MBUS Communication** to **Enable** on the SUN2000 app.
 - If the RS485 communication mode is selected, do not connect the MBUS CCO module to the AC power cable or connect the AC power cable for the SmartLogger2000. In addition, you are advised to set **MBUS Communication** to **Disable** on the SUN2000 app.

NOTICE

The MBUS communication mode is only applicable to medium-voltage grid connection scenarios and non-low-voltage public grid connection scenarios (industrial environment).

5.6.2 Installing the RS485 Communications Cable

Selecting an Installation Mode

An RS485 communications cable can be connected in two ways:

- Terminal block connection
Recommended: DJYP2VP2-22 2x2x1 PC cable or communications cable with a conductor cross-sectional area of 1 mm² and a cable outer diameter of 14–18 mm.
- RJ45 network port connection
Recommended: CAT 5E outdoor shielded network cable with an outer diameter less than 9 mm and internal resistance no greater than 1.5 ohms/10 m, with a shielded RJ45 connector.

NOTE

- Select only one installation mode in practice. Terminal block connection is recommended.
- COM1, COM2, and COM3 are holes for communications and power cables of the tracking system.

NOTICE

When laying out communications cables, separate them from power cables to avoid strong signal interference sources.

5.6.2.1 Terminal Block Connection

Terminal Block Port Definitions

[Figure 5-26](#) shows an RS485 terminal block.

Figure 5-26 Terminal block

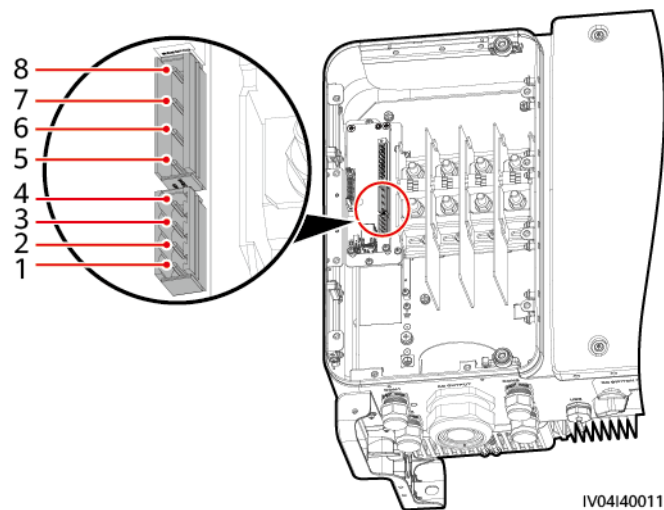


Table 5-4 Port definitions of the RS485 terminal block

RS 48 5_1	Port Defini tion	Function	Description	RS48 5_2	Port Definitio n	Function	Description
1	RS485 A IN	RS485A, differential signal+	An RS485 port used for connecting an inverter or SmartLogger.	5	RS485A IN	RS485A, differential signal+	An RS485 port used for connecting a tracking system or DTSU666-H.
2	RS485 A OUT	RS485A, differential signal+		6	RS485A OUT	RS485A, differential signal+	-
3	RS485 B IN	RS485B, differential signal-		7	RS485B IN	RS485B, differential signal-	An RS485 port used for connecting a tracking system or DTSU666-H.
4	RS485 B OUT	RS485B, differential signal-		8	RS485B OUT	RS485B, differential signal-	-

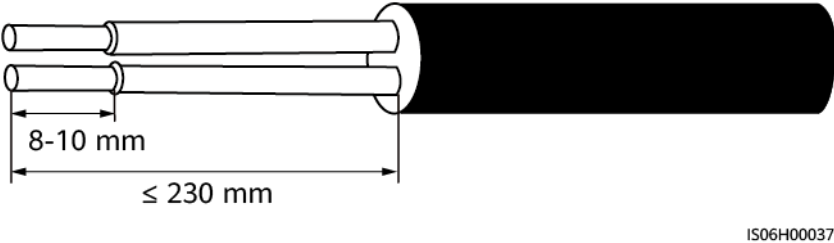
NOTE

The cable connection method for the RS485_1 terminal block is the same as that for the RS485_2 terminal block. The RS485_1 terminal block is used as an example in this document.

Connecting Cables to the Terminal Block

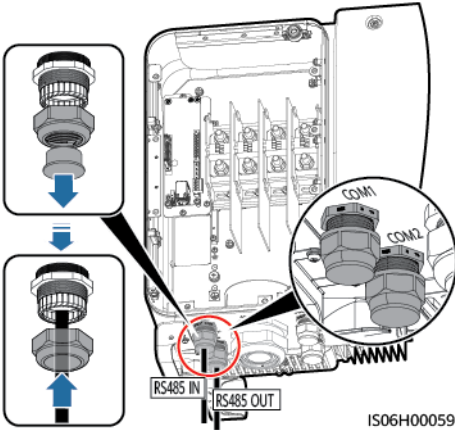
Step 1 Remove an appropriate length of the jacket and core wire insulation layer from the communications cable using a wire stripper.

Figure 5-27 Stripping an RS485 communications cable



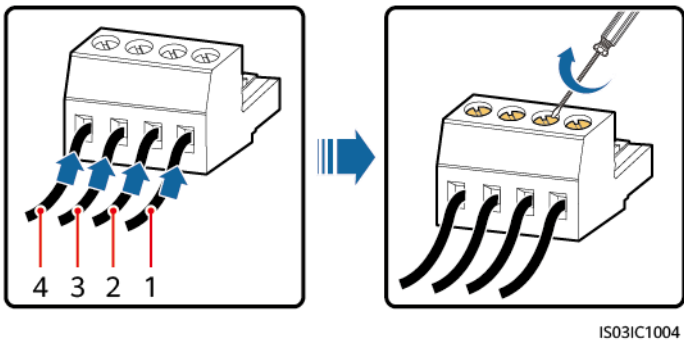
Step 2 Route the communications cable through the cable gland.

Figure 5-28 Routing a cable



Step 3 Remove the cable terminal base from the terminal block, and connect the communications cable to the terminal base.

Figure 5-29 Connecting cables to a terminal base



(1) RS485A IN	(2) RS485A OUT
---------------	----------------

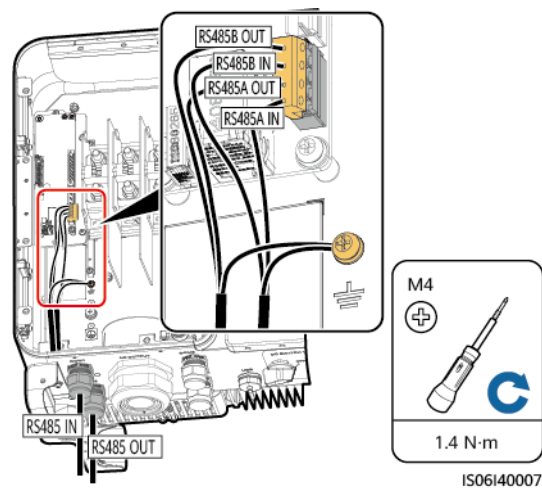
(3) RS485B IN	(4) RS485B OUT
---------------	----------------

Step 4 Land the cables in the terminal block, and bond the shield layer to the ground point.

 NOTE

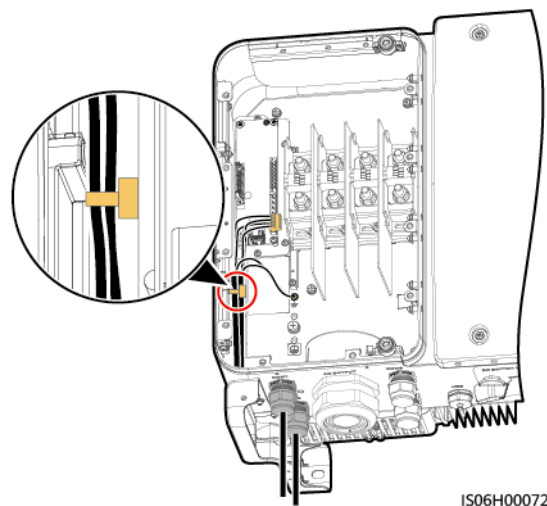
When connecting the shielded cable, crimp the OT terminal if required.

Figure 5-30 Connecting communications cables



Step 5 Bundle communications cables after connecting them.

Figure 5-31 Bundling communications cables



Step 6 Tighten the thread-lock sealing nut and seal the waterproof connector.

----End

5.6.2.2 Connecting Cables to the RJ45 Network Port

RJ45 Connector Pin Definitions

Figure 5-32 shows an RJ45 connector.

Figure 5-32 RJ45 connector

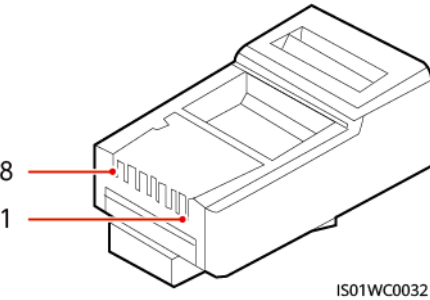


Table 5-5 lists the RJ45 connector pin definitions.

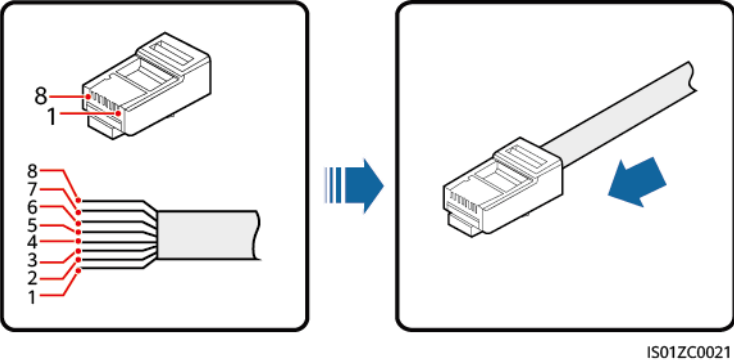
Table 5-5 RJ45 connector pin definitions

Pin	Color	Function
1	White-and-orange	RS485A, differential signal+
2	Orange	RS485B, differential signal-
3	White-and-green	N/A
4	Blue	RS485A, differential signal+
5	White-and-blue	RS485B, differential signal-
6	Green	N/A
7	White-and-brown	N/A
8	Brown	N/A

Connecting Cables to the RJ45 Network Port

Step 1 Prepare an RJ45 connector.

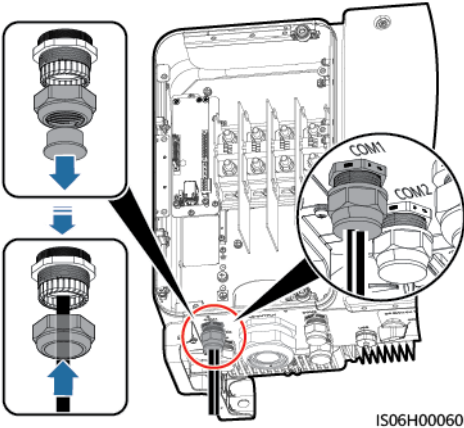
Figure 5-33 Preparing an RJ45 connector



(1) White-and-orange	(2) Orange	(3) White-and-green	(4) Blue
(5) White-and-blue	(6) Green	(7) White-and-brown	(8) Brown

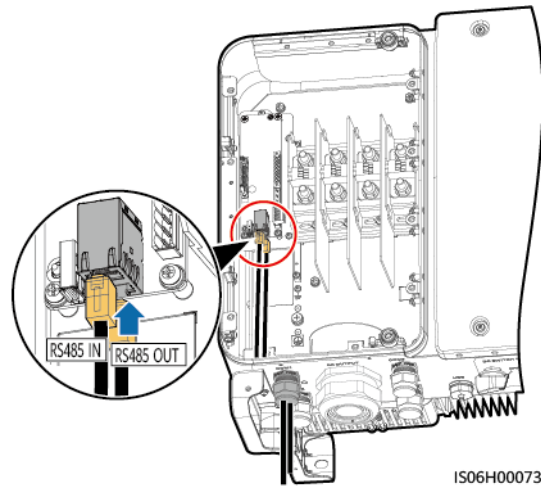
Step 2 Route the communications cable through the cable gland.

Figure 5-34 Routing a cable



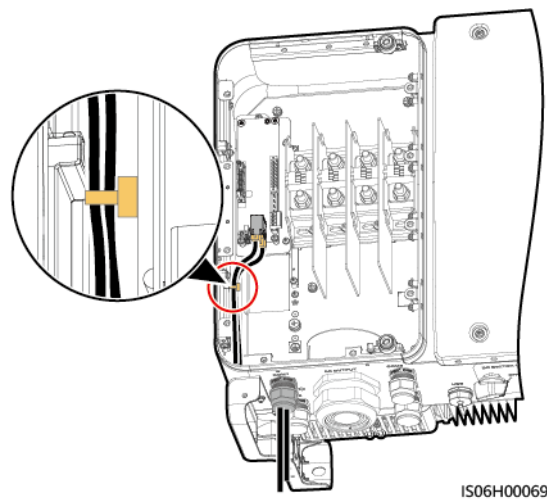
Step 3 Insert the RJ45 connector into the RJ45 network port in the SUN2000 maintenance compartment.

Figure 5-35 Connecting communications cables



Step 4 Bundle communications cables after connecting them.

Figure 5-36 Bundling communications cables



Step 5 Tighten the thread-lock sealing nut and seal the waterproof connector.

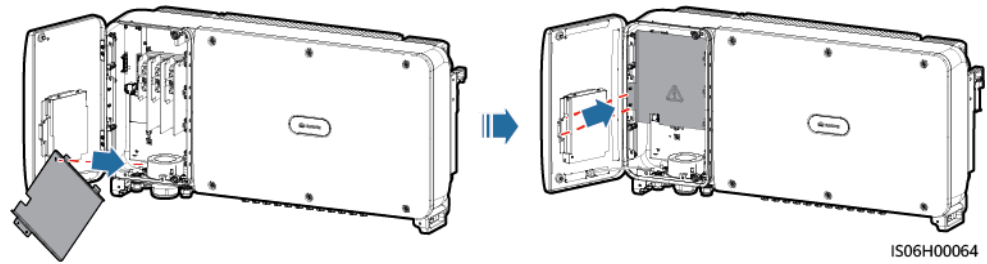
----End

5.7 Closing the Maintenance Compartment Door

Procedure

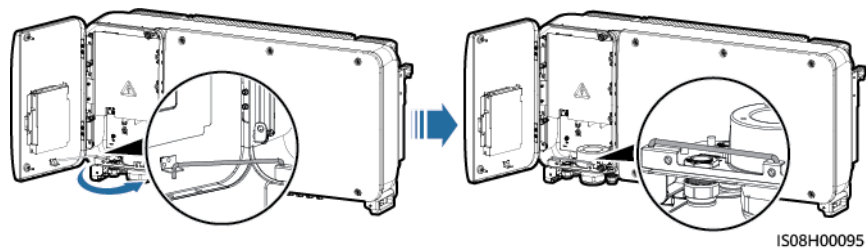
Step 1 Install the AC terminal cover.

Figure 5-37 Installing a cover



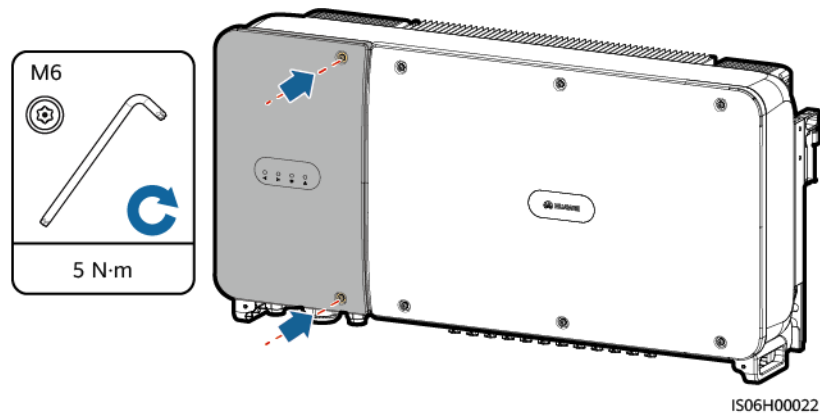
Step 2 Retrieve the support bar.

Figure 5-38 Retrieving a support bar



Step 3 Close the maintenance compartment door and tighten the two screws on the door.

Figure 5-39 Tightening screws



----End

6 Commissioning

 DANGER

- Wear personal protective equipment and use dedicated insulated tools to avoid electric shocks or short circuits.
-

6.1 Checking Before Power-On

1. Check that the SUN2000 is installed correctly and securely.
2. Check that the DC switch and downstream AC output switch are OFF.
3. Check that all ground cables are connected correctly and securely.
4. Check that all AC output power cables are connected correctly and securely, without open circuits or short circuits.
5. Check that all DC input power cables are connected correctly and securely, without open circuits or short circuits.
6. Check that the communications cable is connected correctly and securely.
7. Check that all used cable glands at the bottom of the enclosure are sealed, and that the thread-lock sealing nut is tightened.
8. Check that the AC terminal cover is reinstalled.
9. Check that the maintenance compartment interior is clean and tidy, without foreign matter.
10. Check that the maintenance compartment door is closed and the door screws are tightened.
11. Check that unused DC input terminals are sealed.
12. Check that unused USB port is plugged with watertight cap.
13. Check that unused cable glands are plugged and the thread-lock sealing nuts are tightened.

6.2 Powering On the SUN2000

Precautions

NOTICE

- Before turning on the AC switch between the SUN2000 and the power grid, use a multimeter to check that the AC voltage is within the specified range.
- If the solar inverter has not been running for more than half a year after being mounted, it must be checked and tested by professionals before being put into operation.

Procedure

Step 1 Turn on the AC switch between the SUN2000 and the power grid.

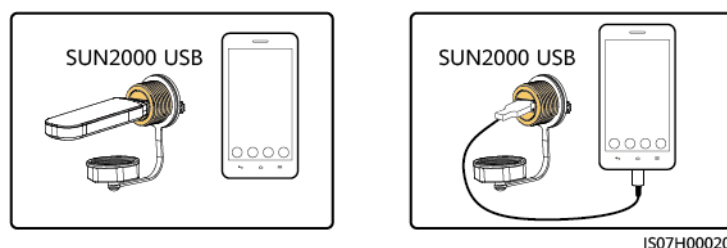
NOTICE

If you perform **Step 2** before **Step 1**, the SUN2000 reports a fault about abnormal shutdown. You can start the SUN2000 only after the fault is automatically rectified.

Step 2 Turn on the DC switch at the bottom of the SUN2000.

Step 3 Connect a mobile phone that runs the SUN2000 app to the inverter using a Bluetooth module, a WLAN module, or a USB data cable.

Figure 6-1 Connection mode



NOTE

- Purchase a Bluetooth module or a WLAN module bundled with the inverter. A Bluetooth module or a WLAN module purchased from any other source may not support communication between the inverter and the SUN2000 app.
- Use the USB data cable delivered with the mobile phone. The port type is USB 2.0.
- The screen snapshots in this document correspond to app 3.2.00.001 (Android).

Figure 6-2 Login screen

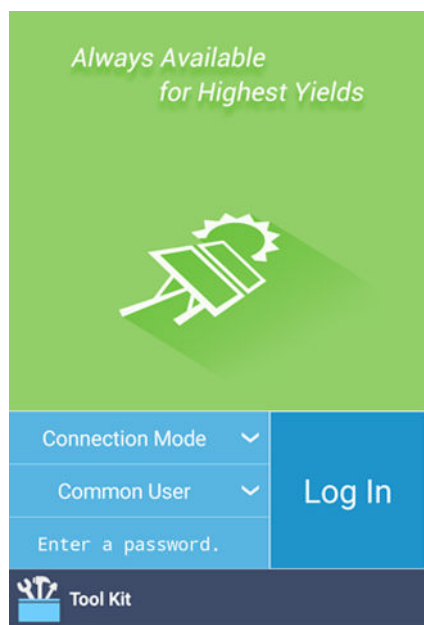
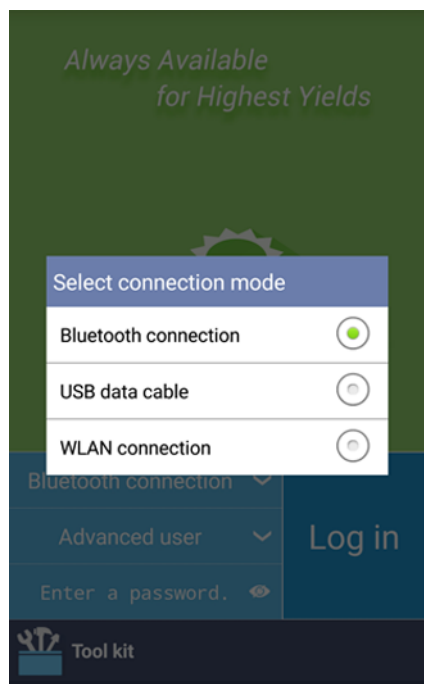
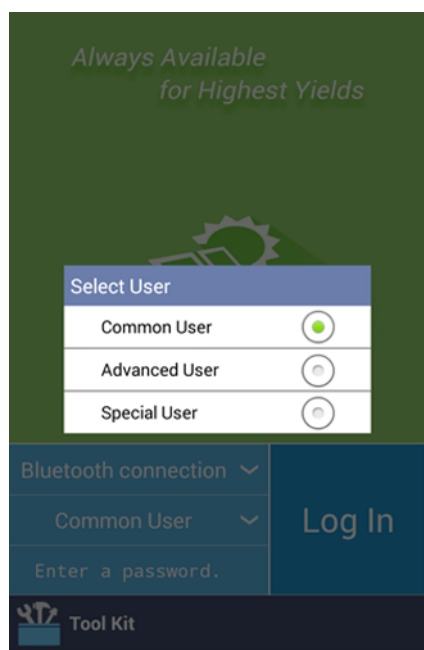


Figure 6-3 Selecting a connection mode



Step 4 Tap the user name area on the SUN2000 app to switch between **Common User**, **Advanced User**, and **Special User**.

Figure 6-4 Switching the user



NOTE

- The login password is the same as that for the SUN2000 connected to the app and is used only for the SUN2000 to connect to the app.
- When the WLAN connection is used, the initial name of the WLAN hotspot is **Adapter-WLAN module SN**, and the initial password is **Changeme**.
- The initial passwords for **Common User**, **Advanced User**, and **Special User** are all **00000a**.
- Use the initial password upon first power-on and change it immediately after login. To ensure account security, change the password periodically and keep the new password in mind. Not changing the initial password may cause password disclosure. A password left unchanged for a long period of time may be stolen or cracked. If a password is lost, devices cannot be accessed. In these cases, the user is liable for any loss caused to the PV plant.
- During login, if five consecutive invalid password attempts are made (the interval between two consecutive attempts is less than 2 minutes), the account will be locked for 10 minutes. The password should consist of 6 characters.

Step 5 Enter the password and tap **Log In**.

Step 6 After successful login, the quick settings screen or main menu screen is displayed.

NOTE

- If you log in to the SUN2000 app after the device connects to the app for the first time or factory defaults are restored, the quick settings screen will be displayed, on which you can set basic parameters. After the settings take effect, you can enter the main menu screen and modify the parameters on the **Settings** screen. If the AC switch between the inverter and the power grid is turned on but all DC switches on the inverter are not in the ON position, **Grid code** is not displayed on the quick settings screen.
- You are advised to log in to the **Quick Settings** screen as **Advanced User** for parameter settings.
- Set the correct grid code based on the application region and scenario of the SUN2000.

Figure 6-5 Quick Settings screen (advanced user)

< Quick Settings OK

Grid Parameters

Grid code

User Param.

Date

Time

Comm. Param.

Baud rate(bps)

9600

RS485 protocol

MODBUS RTU

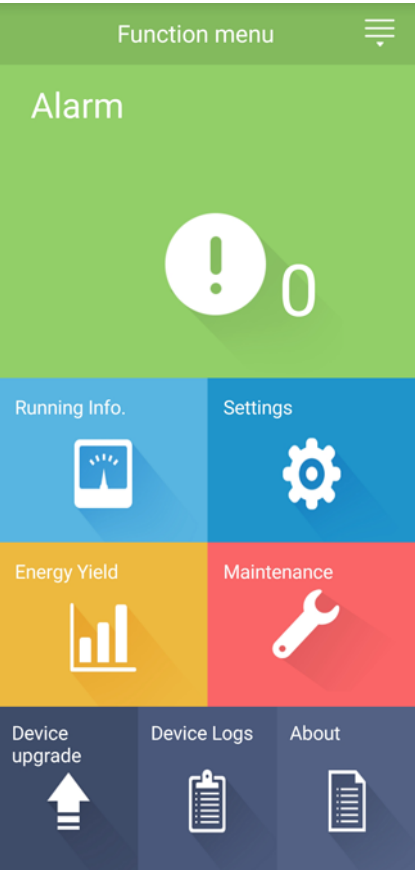
Com address

1

 NOTE

- Set the grid code that applies to the country or region where the PV plant is located and the SUN2000 model.
- Set user parameters based on the current date and time.
- Set **Baud rate**, **Protocol**, and **Address** based on site requirements. **Baud rate** can be set to **4800**, **9600**, or **19200**. **Protocol** can be set to **MODBUS RTU**, and **Address** can be set to any value in the range of 1 to 247.
- When multiple SUN2000s communicate with the SmartLogger over RS485, the RS485 addresses for all the SUN2000s on each RS485 route must be within the address range set on the SmartLogger and cannot be duplicate. Otherwise, the communication will fail. In addition, the baud rates of all the SUN2000s on each RS485 route must be consistent with the SmartLogger baud rate.

Figure 6-6 Function menu screen



----End

6.3 (Optional) 4G Communication Commissioning

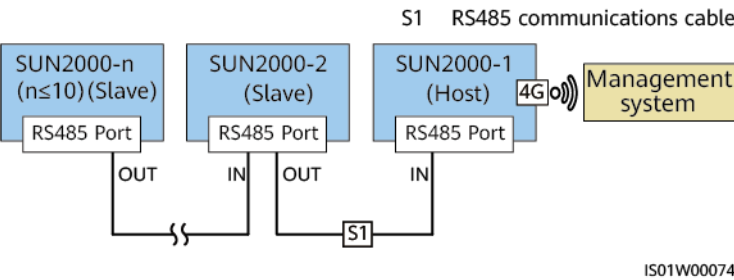
4G Networking

4G communication mainly applies in the distributed PV plants with smaller numbers of inverters. The inverters directly connect to the FusionSolar management system through the 4G network.

 NOTE

4G networking is supported in China only.

Figure 6-7 Networking



IS01W00074

 NOTE

Install the 4G module on the SUN2000 host. RS485 communication is used between the SUN2000 host and slave, and between the SUN2000 slave and slave.

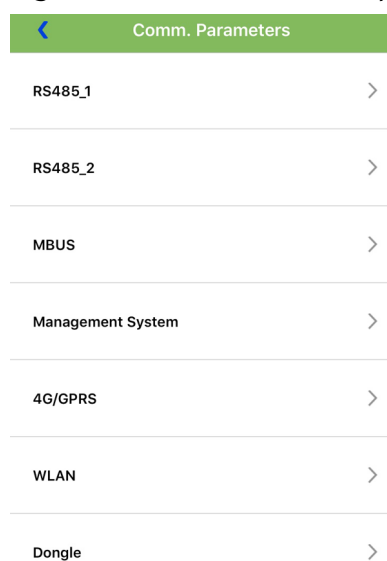
Setting Communications Parameters

Step 1 Power on the SUN2000.

Step 2 Log in to the SUN2000 app as **Advanced User**.

Step 3 Choose **Function Menu > Settings > Comm. Param.** to access the settings screen.

Figure 6-8 Communications parameters



Step 4 Tap **Management System**.

Figure 6-9 Management System parameters

Management System

CD Key No.
0GZ95YHOJDNM

NMS server
XX.XX.XX.XX

NetEco server port
XXXXX

SSL encryption

Cascading Channel

Replace Certificate

Heartbeat period at application layer
30

TCP frame length
1200

NOTE

Set Management System for the SUN2000 host (configured with the 4G module) only.

- Enter the correct NMS server domain name or IP address.
- Enter the correct port number of the NMS server.
- If **SSL encryption** is set to **Disable**, data will be transmitted without being encrypted, which may pose security risks. Therefore, exercise caution with the setting.
- Set **Cascading Channel** of the host to **Enable**, and set **Cascading Channel** of the slave to **Disable**. (**Cascading Channel** is set to **Disable** by default.)
- For **Heartbeat period at application layer** and **TCP frame length**, retain the default value.

----End

Installing a 4G Module

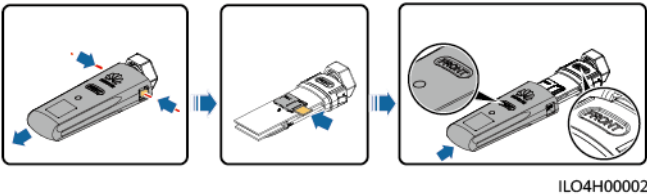
Step 1 After setting **Comm. Param.**, remove the Bluetooth module or USB data cable.

NOTE

- If the 4G module is configured with a SIM card, there is no need to perform [Step 2](#).
- If it is not configured with a SIM card, prepare a standard one (dimensions: 25 mm x 15 mm, capacity ≥ 64 KB).
- When installing the SIM card, determine its installation direction based on the silk screen and arrow on the card slot.
- Press the SIM card in place to lock it. The SIM card is correctly installed.
- When removing the SIM card, push it inwards to eject it.
- When reinstalling the 4G module cover, ensure that the buckle springs back in place.

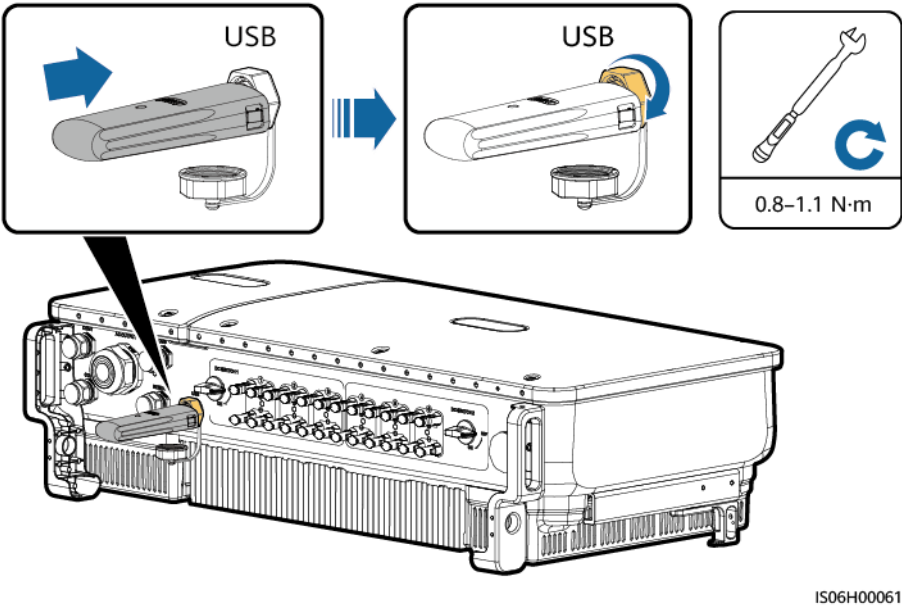
Step 2 Press the buckle inwards, remove the 4G module cover, and install the SIM card.

Figure 6-10 Installing a SIM card



Step 3 Securing a 4G module

Figure 6-11 Securing a 4G module



Step 4 Wait for about 15s for dialup and then observe the LED indicator on the 4G module to check the module status.

Table 6-1 LED indicator status description

Indicator Status	4G Module Working Status	Quick Check
Blinking: The indicator blinks at intervals of 2s, on for 0.1s and off for 0.1s, then on for 0.1s and off for 1.7s.	The service is unavailable.	No SIM card is installed or the SIM card is not properly connected.
Blinking: The indicator blinks at intervals of 2s, on for 0.1s and off for 1.9s.	The network is successfully connected.	The 4G module is waiting for communication setup.

Indicator Status	4G Module Working Status	Quick Check
Steady on	Communication is in progress.	The 4G module is working properly.
Off	The module is powered off.	The 4G module is not properly connected or damaged, or the USB port is not energized.

NOTICE

The SUN2000 has only one USB port. Before performing local maintenance on the SUN2000 host, you need to remove the 4G module, which will interrupt the communication between the SUN2000 host and the NMS. After finishing the local maintenance, you can reinstall the 4G module to have the communication automatically resumed.

 NOTE

When the SUN2000 connects to a third-party management system, ensure that the system supports the standard Modbus-TCP protocol and configure the access point table based on the SUN2000 interface definitions. Set **NMS server** and **NetEco server port** to meet the system requirements and replace the client license. The third-party management system must comply with the SUN2000 interface definition. For details about the SUN2000 interface definitions, contact Huawei technical support.

----End

6.4 Powering Off the System

Precautions

 WARNING

- If two SUN2000s share the same AC switch on the AC side, power off the two SUN2000s.
- After the SUN2000 powers off, the remaining electricity and heat may still cause electric shocks and body burns. Therefore, put on personal protective equipment (PPE) and begin servicing the SUN2000 fifteen minutes after power-off.

Procedure

Step 1 Run a shutdown command on the SUN2000 app, SmartLogger, or NMS.

For details, see the *FusionSolar APP and SUN2000 APP User Manual*, *SmartLogger User Manual*, or *iManager NetEco 1000S User Manual*.

Step 2 Turn off the AC switch between the SUN2000 and the power grid.

Step 3 Turn off both DC switches.

----End

6.5 Power-Off for Troubleshooting

Context

To prevent personal injury and equipment damage, perform the following procedure to power off the solar inverter for troubleshooting or replacement.

CAUTION

- When a solar inverter is faulty, try to avoid standing in front of the solar inverter.
 - Do not operate the DC switch on the solar inverter before you finish [Step 3](#) to [Step 5](#).
 - If the AC switch between the solar inverter and the power grid has automatically disconnected, do not turn on the switch before the fault is rectified.
 - Before power-off for troubleshooting, do not touch the energized components of the solar inverter. Otherwise, electric shocks or arcing may occur.
-

Procedure

Step 1 Wear proper personal protective equipment (PPE).

Step 2 If the solar inverter is not shut down due to a fault, send a shutdown command on the app, SmartLogger, or management system. If the solar inverter has shut down due to a fault, go to the next step.

Step 3 Turn off the AC switch between the solar inverter and the power grid.

Step 4 Measure the DC current of each PV input string using a clamp meter that is set to the DC position.

- If the current is less than or equal to 0.5 A, go to the next step.
- If the current is higher than 0.5 A, wait until the solar irradiance decreases and the PV string current decreases below 0.5 A at night, and then go to the next step.

Step 5 Open the maintenance compartment door, install a support bar, and use a multimeter to measure the voltage between the AC terminal block and the ground. Ensure that the AC side of the solar inverter is disconnected.

Step 6 Turn off all DC input switches of the solar inverter.

Step 7 Wait for 15 minutes and troubleshoot or repair the inverter.



WARNING

- Do not open the host panel for maintenance if the solar inverter is emitting odor or smoke, or has obvious exceptions.
- If the solar inverter does not emit odor or smoke and is intact, repair or restart it based on the alarm handling suggestions. Do not stand in front of the solar inverter during the restart.

----End

7 Man-Machine Interactions

7.1 Operations with a USB Flash Drive

USB flash drives of SanDisk, Netac, or Kingston are supported. Other USB flash drives may not be identified because they are not tested for compatibility.

NOTE

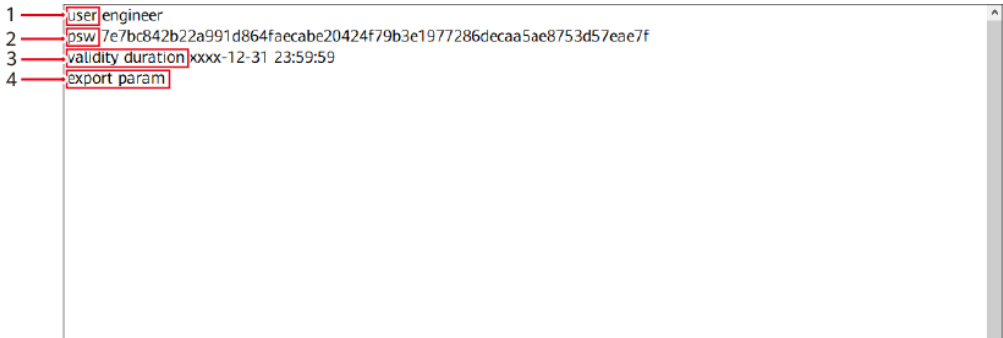
Delete the script file immediately after use to reduce information disclosure risks.

7.1.1 Exporting Configurations

Procedure

1. Click **Local maintenance script** on the app to generate a boot script file, see the *FusionSolar APP and SUN2000 APP User Manual*.
2. Import the boot script file to a PC.
(Optional) The boot script file can be opened as a .txt file.

Figure 7-1 Boot script file



```
1 user engineer
2 psww7e7bc842b22a991d864faecabe20424f79b3e1977286decaa5ae8753d57eae7f
3 validity duration xxxx-12-31 23:59:59
4 export param
```

No.	Meaning	Remarks
1	User name	- Advanced user: engineer - Special user: admin
2	Ciphertext	The ciphertext varies depending on the login password of the SUN2000 app or entering the Device Commissioning screen on the FusionSolar app.
3	Script validity period	-
4	Command	Different command settings can produce different commands. - Configuration export command: export param. - Configuration import command: import param. - Data export command: export log. - Upgrade command: upgrade.

3. Import the boot script file to the root directory of a USB flash drive.
4. Connect the USB flash drive to the USB port. The system automatically identifies the USB flash drive and executes all commands specified in the boot script file. View the LED indicator to determine the operating status.

NOTICE

Ensure that the ciphertext in the boot script matches the login password for logging in to the SUN2000 app or entering the Device Commissioning screen on the FusionSolar app. Otherwise, the user account will be locked for 10 minutes after the USB flash drive is inserted for five consecutive times.

Table 7-1 LED indicator description

LED Indicator	Status	Meaning
	Green off	There is no operation with a USB flash drive.
	Blinking green slowly	There is an operation with a USB flash drive.
	Blinking green fast	An operation with a USB flash drive has failed.
	Steady green	An operation with a USB flash drive is successful.

5. Insert the USB flash drive into a computer and check the exported data.

 NOTE

When the configuration export is complete, the boot script file and exported file are in the root directory of the USB flash drive.

7.1.2 Importing Configurations

Prerequisites

A complete configuration file has been exported.

Procedure

1. Click **Local maintenance script** on the app to generate a boot script file, see the *FusionSolar APP and SUN2000 APP User Manual*.
2. Import the boot script file to a PC.
3. Replace the exported boot script file in the root directory of the USB flash drive with the imported one.

NOTICE

Replace the boot script file only and keep the exported files.

4. Connect the USB flash drive to the USB port. The system automatically identifies the USB flash drive and executes all commands specified in the boot script file. View the LED indicator to determine the operating status.

NOTICE

Ensure that the ciphertext in the boot script matches the login password for logging in to the SUN2000 app or entering the Device Commissioning screen on the FusionSolar app. Otherwise, the user account will be locked for 10 minutes after the USB flash drive is inserted for five consecutive times.

Table 7-2 LED indicator description

LED Indicator	Status	Meaning
	Green off	There is no operation with a USB flash drive.
	Blinking green slowly	There is an operation with a USB flash drive.
	Blinking green fast	An operation with a USB flash drive has failed.
	Steady green	An operation with a USB flash drive is successful.

7.1.3 Exporting Data

Procedure

1. Click **Local maintenance script** on the app to generate a boot script file, see the *FusionSolar APP and SUN2000 APP User Manual*.
2. Import the boot script file to the root directory of a USB flash drive.
3. Connect the USB flash drive to the USB port. The system automatically identifies the USB flash drive and executes all commands specified in the boot script file. View the LED indicator to determine the operating status.

NOTICE

Ensure that the ciphertext in the boot script matches the login password for logging in to the SUN2000 app or entering the Device Commissioning screen on the FusionSolar app. Otherwise, the user account will be locked for 10 minutes after the USB flash drive is inserted for five consecutive times.

Table 7-3 LED indicator description

LED Indicator	Status	Meaning
	Green off	There is no operation with a USB flash drive.
	Blinking green slowly	There is an operation with a USB flash drive.
	Blinking green fast	An operation with a USB flash drive has failed.
	Steady green	An operation with a USB flash drive is successful.

7.1.4 Upgrading

Procedure

1. Download the required software upgrade package from the technical support website.
2. Decompress the upgrade package.

 NOTE

- If the login password for logging in to the SUN2000 app or entering the **Device Commissioning** screen on the FusionSolar app is the initial password, you do not need to perform steps 3 to 5. If not, perform steps 3 to 7.
3. Click **Local maintenance script** on the app to generate a boot script file, see the *FusionSolar APP and SUN2000 APP User Manual*.
 4. Import the boot script file to a PC.
 5. Replace the boot script file (sun_lmt_mgr_cmd.emap) in the upgrade package with the one generated by the app.
 6. Copy the extracted files to the root directory of the USB flash drive.
 7. Connect the USB flash drive to the USB port. The system automatically identifies the USB flash drive and executes all commands specified in the boot script file. View the LED indicator to determine the operating status.

NOTICE

Ensure that the ciphertext in the boot script matches the login password for logging in to the SUN2000 app or entering the Device Commissioning screen on the FusionSolar app. Otherwise, the user account will be locked for 10 minutes after the USB flash drive is inserted for five consecutive times.

Table 7-4 LED indicator description

LED Indicator	Status	Meaning
	Green off	There is no operation with a USB flash drive.
	Blinking green slowly	There is an operation with a USB flash drive.
	Blinking green fast	An operation with a USB flash drive has failed.
	Steady green	An operation with a USB flash drive is successful.

8. The system automatically restarts when the upgrade is completed. All LED indicators are off during the restart. After the restart, the indicator is blinking green slowly for 1 minute and then it becomes steady green, which indicates that the upgrade is successful.

7.2 Operations with the SUN2000 App

NOTICE

- When you use the SUN2000 app to set parameters for the SUN2000, setting items on certain parameter setting screens are not displayed if the AC switch between the SUN2000 and the power grid is turned on but both of **DC SWITCH** on the SUN2000 are not in the **ON** position. Switch both of **DC SWITCH** to the **ON** position and then reset relevant parameters again.
- If you change the grid code, some parameters may be restored to factory defaults. After the grid code is changed, check whether the previously set parameters are affected.
- Delivering a reset, shutdown, or upgrade command to the solar inverters may cause power grid connection failure, which affects the energy yield.
- Before the equipment is put into operation for the first time, ensure that the parameters are set correctly by professional personnel. Incorrect parameter settings may result in noncompliance with local grid connection requirements and affect the normal operations of the equipment.

 NOTE

- Configurable parameters vary depending on the grid code. The actual display prevails.
- The parameter names, value ranges, and default values are subject to change. The actual display prevails.

7.2.1 Operations Related to the Advanced User

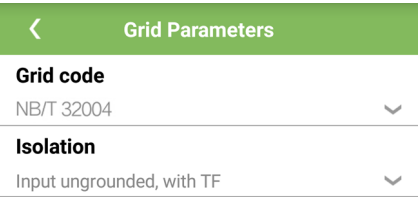
If you log in to the app as **Advanced User**, you can set grid parameters, protection parameters, and feature parameters for the SUN2000.

7.2.1.1 Setting Grid Parameters

Procedure

- Step 1** Tap **Function Menu > Settings > Grid Parameters** to access the parameters setting screen.

Figure 7-2 Grid parameters (advanced user)



----End

Parameter List

Parameter	Description
Grid code	Set this parameter based on the grid code of the country or region where the SUN2000 is used and the SUN2000 application scenario.
Isolation	Specifies the working mode of the SUN2000 according to the grounding status at the DC side and the connection status to the grid.

7.2.1.2 Setting Protect Parameters

Procedure

- Step 1** Choose **Function Menu > Settings > Protect Parameters** to access the settings screen.

Figure 7-3 Protect parameters (advanced user)



----End

Parameter List

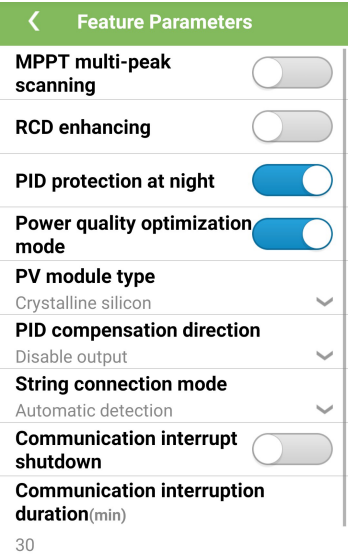
Parameter	Description
Insulation resistance protection (MΩ)	To ensure device safety, the SUN2000 detects the insulation resistance between the input side and the ground when it starts a self-check. If the detected value is less than the preset value, the SUN2000 does not export power to the power grid.

7.2.1.3 Setting Feature Parameters

Procedure

- Step 1 Choose **Function Menu > Settings > Feature Parameters** to access the settings screen.

Figure 7-4 Feature parameters (advanced user)



----End

Parameter List

Parameter	Description	Remarks
MPPT multi-peak scanning	When the SUN2000 is used in scenarios where PV strings are obviously shaded, enable this function. Then the SUN2000 will perform MPPT scanning at regular intervals to locate the maximum power.	The scanning interval is set by MPPT multi-peak scanning interval .

Parameter	Description	Remarks
MPPT multi-peak scan interval (min)	Specifies the MPPT multi-peak scanning interval.	This parameter is displayed only when MPPT multi-peak scanning is set to Enable .
RCD enhancing	RCD refers to the residual current of the SUN2000 to the ground. To ensure device security and personal safety, RCD should comply with the standard. If an AC switch with a residual current detection function is installed outside the SUN2000, this function should be enabled to reduce the residual current generated during SUN2000 running, thereby preventing the AC switch from misoperations.	N/A
Reactive power output at night	In some specific application scenarios, a power grid company requires that the SUN2000 can perform reactive power compensation at night to ensure that the power factor of the local power grid meets requirements.	This parameter is configurable only when Isolation is set to Input ungrounded, with a transformer .
PID protection at night	- When PID protection at night is set to Enable, the SUN2000 will shut down automatically if it detects abnormality in PID voltage compensation during the reactive power compensation at night. - When PID protection at night is set to Disable, the SUN2000 will operate in grid-tied mode if it detects abnormality in PID voltage compensation during the reactive power compensation at night.	N/A
Power quality optimization mode	If Power quality optimization mode is set to Enable , the inverter output current harmonics will be optimized.	N/A

Parameter	Description	Remarks
PV module type	This parameter is used to set different types of PV modules and the shutdown time of the concentration PV modules. If the concentration PV modules are shaded, the power drops drastically to 0 and the SUN2000 shuts down. The energy yield would be affected since it takes too long for the power to resume and SUN2000 to restart. The parameter does not need to be set for crystalline silicon and filmy PV modules.	• If PV module type is set to Crystalline silicon or Film, the SUN2000 automatically detects the power of PV modules when they are shaded and shuts down if the power is too low. • When the concentration PV modules are used: – If PV module type is set to CPV 1, the inverter can quickly restart in 60 minutes when the input power of PV modules drops drastically due to shading. – If PV module type is set to CPV 2, the inverter can quickly restart in 10 minutes when the input power of PV modules drops drastically due to shading.
PID compensation direction	The PID effect may result in the power attenuation of PV modules, which is mainly caused by the DC voltage between PV modules and the ground. Enabling this setting lowers the DC voltage between PV modules and the ground by reducing the impedance on the input side to the ground.	This parameter is displayed only if PV module type is set to Crystalline silicon .
PID running mode	Specifies the operation mode of the SUN2000 built-in PID.	This parameter is displayed only for the models that support Built-in PID repair .
PID nighttime off-grid repair	Specifies whether to enable the PID nighttime off-grid repair.	This parameter is displayed only if PID running mode is set to Repair .
PID daytime off-grid repair	Specifies whether to enable the PID daytime off-grid repair.	This parameter is displayed only if PID running mode is set to Repair .

Parameter	Description	Remarks
String connection mode	Specifies the connection mode of PV strings. - When the PV strings connect to the inverter separately (fully separate connection), there is no need to set this parameter. The inverter can automatically detect the connection mode of the PV strings. - When the PV strings connect to one another in parallel outside the inverter and then connect to the inverter independently (fully parallel connection), set this parameter to All PV strings connected.	N/A
Communication interrupt shutdown	The standards of certain countries and regions require that the SUN2000 must shut down after the communication is interrupted for a certain time.	If Communication interrupt shutdown is set to Enable and the SUN2000 communication has been interrupted for a specified time (set by Communication interruption duration), the SUN2000 will automatically shut down.
Communication resumed startup	If this parameter is enabled, the SUN2000 automatically starts after communication recovers. If this parameter is disabled, the SUN2000 needs to be started manually after communication recovers.	This parameter is displayed when Automatic OFF due to communication interrupted is set to Enable .
Communication interruption duration (min)	Specifies the duration for determining communication interruption, and is used for automatic shutdown for protection in case of communication interruption.	N/A
Soft start time (s)	Specifies the duration for the power to gradually increase when the SUN2000 starts.	N/A
Hibernate at night	The SUN2000 monitors PV strings at night. If Hibernate at night is set to Enable , the monitoring function of the SUN2000 will hibernate at night, reducing power consumption.	N/A

Parameter	Description	Remarks
MBUS communication	For SUN2000 models that support both RS485 and MBUS communication, when RS485 communication is used, you are advised to set MBUS communication to Disable to reduce power consumption.	N/A
Upgrade delay	Upgrade delay is mainly used in the upgrade scenarios where the PV power supply is disconnected at night due to no sunlight or unstable at dawn or dusk due to poor sunlight.	After the SUN2000 upgrade starts, if Upgrade delay is set to Enable , the upgrade package is loaded first. After the PV power supply recovers and the activation conditions are met, the SUN2000 automatically activates the upgrade.
String monitor	The SUN2000 monitors PV strings in real time. If any PV string is abnormal (such as the PV string is shaded or the energy yield decreases), the SUN2000 generates an alarm to remind maintenance personnel to maintain the PV string in a timely manner.	If PV strings are easily shaded, you are advised to set String monitor to Disable to prevent false alarms.
String detection reference asymmetric coefficient	Specifies the threshold for determining PV string exception. The false alarms caused by fixed shadow shading can be controlled by changing this parameter.	This parameter is displayed when String monitor is set to Enable .
String detection starting power percentage (%)	Specifies the threshold for starting PV string exception detection. The false alarms caused by fixed shadow shading can be controlled by changing this parameter.	
Tracker controller	Selects a controller vendor.	N/A
Duration for determining short-time grid disconnection (ms)	The standards of certain countries and regions require that the SUN2000 should not disconnect from the power grid if the power grid experiences a short-time failure. The SUN2000 output power should be recovered immediately after the fault is rectified.	N/A

7.2.2 Operations Related to the Special User

If you log in to the app as **Special User**, you can set grid parameters, protection parameters, feature parameters, and power adjustment parameters for the SUN2000.

7.2.2.1 Setting Grid Parameters

Procedure

- Step 1** Choose **Function Menu > Settings > Grid Parameters** to access the settings screen.

Figure 7-5 Grid parameters (special user)

<Grid Param.

Grid code

VDE-AR-N-4105

Isolation

Input ungrounded, without TF

Output mode

Three-phase, four-wire

PQ mode

PQ mode 1

Auto start upon grid recovery

On-grid recovery time(s)

60

Grid reconnection voltage upper limit(V)

253.0

Grid reconnection voltage lower limit(V)

195.5

----End

Parameter List

 **NOTE**

PQ mode is supported by the SUN2000-50KTL-M0.

Parameter	Description
Grid code	Set this parameter based on the grid code of the country or region where the SUN2000 is used and the SUN2000 application scenario.
Isolation settings	Set the working mode of the inverter based on the grounding status at DC side and the connection to the power grid.
Output mode	Specifies whether the SUN2000 has an output neutral wire based on the SUN2000 application scenario.

Parameter	Description
PQ mode	If this parameter is set to PQ mode 1 , the maximum active power equals the maximum apparent power. If it is set to PQ mode 2 , the maximum active power equals the rated active power.
Auto start upon grid recovery	Specifies whether to allow the SUN2000 to automatically start after the power grid recovers.
Grid connection duration after power grid recovery (s)	Specifies the waiting time for SUN2000 restart after the power grid recovers.
Grid reconnection voltage upper limit (V)	The standards of certain countries and regions require that the SUN2000 must not export power to the power grid again when the grid voltage exceeds the value of Grid reconnection voltage upper limit after the SUN2000 shuts down due to a fault.
Grid reconnection voltage lower limit (V)	The standards of certain countries and regions require that the SUN2000 must not export power to the power grid again when the grid voltage is below the value of Grid reconnection voltage lower limit after the SUN2000 shuts down due to a fault.
Grid reconnection frequency upper limit (Hz)	The standards of certain countries and regions require that the SUN2000 must not export power to the power grid again when the grid frequency exceeds the value of Grid reconnection frequency upper limit after the SUN2000 shuts down due to a fault.
Grid reconnection frequency lower limit (Hz)	The standards of certain countries and regions require that the SUN2000 must not export power to the power grid again when the grid frequency is below the value of Grid reconnection frequency lower limit after the SUN2000 shuts down due to a fault.
Reactive power compensation (cos ϕ -P) trigger voltage (%)	Specifies the voltage threshold for triggering reactive power compensation based on the cos ϕ -P curve.
Reactive power compensation (cos ϕ -P) exit voltage (%)	Specifies the voltage threshold for exiting reactive power compensation based on the cos ϕ -P curve.

7.2.2.2 Setting Protection Parameters

Procedure

- Step 1** Choose **Function Menu > Settings > Protection Parameters** to access the settings screen.

Figure 7-6 Protection parameters (special user)

<Protect Parameters

Unbalance voltage protection(%)

50.0

Phase angle offset protection

10 minute OV protection(V)

264.0

10 minute OV protection time(ms)

200

Level-1 OV protection(V)

242.0

Level-1 OV protection time(ms)

2000

Level-2 OV protection(V)

297.0

Level-2 OV protection time(ms)

50

Level-1 UV protection(V)

187.0

Level-1 UV protection time(ms)

----End

Parameter List

NOTE

Vn represents the rated voltage and Fn represents the rated frequency.

Parameter	Description
Unbalance voltage protection (%)	Specifies the SUN2000 protection threshold in the case of unbalanced power grid voltage.
Phase angle offset protection	The standards of certain countries and regions require that the SUN2000 needs to be protected when the three-phase angle offset of the power grid exceeds a certain value.
10 minute OV protection (V)	Specifies the 10-minute overvoltage protection threshold.
10 minute OV protection time (ms)	Specifies the 10-minute overvoltage protection duration.
Level-1 OV protection (V)	Specifies the level-1 overvoltage protection threshold.
Level-1 OV protection time (ms)	Specifies the level-1 overvoltage protection duration.
Level-2 OV protection (V)	Specifies the level-2 overvoltage protection threshold.
Level-2 OV protection time (ms)	Specifies the level-2 overvoltage protection duration.

Parameter	Description
Level-1 UV protection (V)	Specifies the level-1 undervoltage protection threshold.
Level-1 UV protection time (ms)	Specifies the level-1 undervoltage protection duration.
Level-2 UV protection (V)	Specifies the level-2 undervoltage protection threshold.
Level-2 UV protection time (ms)	Specifies the level-2 undervoltage protection duration.
Level-1 OF protection (Hz)	Specifies the level-1 overfrequency protection threshold.
Level-1 OF protection time (ms)	Specifies the level-1 overfrequency protection duration.
Level-2 OF protection (V)	Specifies the level-2 overfrequency protection threshold.
Level-2 OF protection time (ms)	Specifies the level-2 overfrequency protection duration.
Level-1 UF protection (Hz)	Specifies the level-1 underfrequency protection threshold.
Level-1 UF protection time (ms)	Specifies the level-1 underfrequency protection duration.
Level-2 UF protection (Hz)	Specifies the level-2 underfrequency protection threshold.
Level-2 UF protection time (ms)	Specifies the level-2 underfrequency protection duration.

7.2.2.3 Setting Feature Parameters

Procedure

- Step 1
- Choose **Function Menu** > **Settings** > **Feature Parameters** to access the settings screen.

Figure 7-7 Feature parameters (special user)

Feature Parameters

Communication interrupt shutdown ☒

Communication resumed startup ☒

Communication interruption duration(min)
30

Soft start time(s)
20

LVRT ☒

LVRT threshold(V)
184.0

LVRT reactive power compensation
power factor
2.0

HVRT ☒

----End

Parameter List

Parameter	Description	Remarks
Automatic OFF due to communication interrupted	The standards of certain countries and regions require that the inverter must shut down after the communication is interrupted for a certain time.	If Automatic OFF due to communication interrupted is set to Enable and the inverter communication is interrupted for a specified time (set by Communication interruption duration), the inverter will automatically shut down.
Automatic ON due to communication resumed	If this parameter is set to Enable , the inverter automatically starts after communication recovers. If this parameter is set to Disable , the inverter needs to be started manually after communication recovers.	This parameter is displayed when Automatic OFF due to communication interrupted is set to Enable .
Communication interruption duration (min)	Specifies the duration for determining communication interruption. Used for automatic shutdown for protection in case of communication interruption.	N/A
Soft start/boot time (s)	Specifies the duration for the power to gradually increase when the inverter starts.	N/A

Parameter	Description	Remarks
LVRT	When the power grid voltage is abnormally low for a short time, the SUN2000 cannot disconnect from the power grid immediately and has to work for some time. This is called LVRT.	N/A
LVRT threshold (V)	Specifies the threshold for triggering LVRT. The threshold settings should meet the local grid standard.	This parameter is displayed when LVRT is set to Enable .
LVRT reactive power compensation power factor	During LVRT, the SUN2000 needs to generate reactive power to support the power grid. This parameter is used to set the reactive power generated by the SUN2000.	- This parameter is displayed when LVRT is set to Enable. - For example, if this parameter is set to 2, the reactive power generated by the inverter is 20% of the rated power when the AC voltage drops by 10% during LVRT.
HVRT	When the power grid voltage is abnormally high for a short time, the SUN2000 cannot disconnect from the power grid immediately and has to work for some time. This is called high voltage ride-through (HVRT).	N/A
Threshold for triggering HVRT (V)	Specifies the threshold for triggering HVRT. The threshold settings should meet the local grid standard.	This parameter is displayed when HVRT is set to Enable .
HVRT reactive power compensation factor	During HVRT, the inverter needs to generate reactive power to support the power grid. This parameter is used to set the reactive power generated by the inverter.	
VRT exit hysteresis threshold	Specifies the LVRT/HVRT recovery threshold.	- This parameter is displayed when LVRT or HVRT is set to Enable. - LVRT recovery threshold = Threshold for triggering LVRT + VRT exit hysteresis threshold - HVRT recovery threshold = Threshold for triggering HVRT - VRT exit hysteresis threshold
Grid voltage protection shield during VRT	Specifies whether to shield the undervoltage protection function during LVRT or HVRT.	This parameter is displayed when LVRT or HVRT is set to Enable .

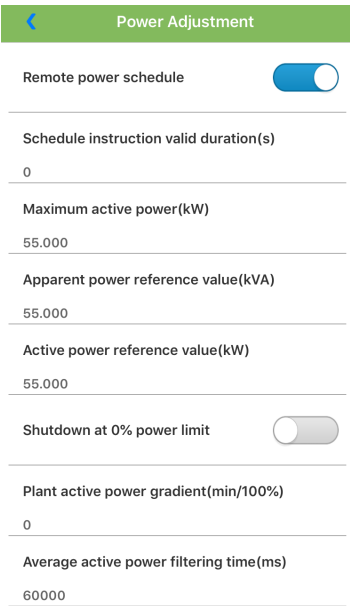
Parameter	Description	Remarks
Active islanding	Specifies whether to enable the active islanding protection function.	N/A
Soft start time after grid failure (s)	Specifies the time for the power to gradually increase when the SUN2000 restarts after the power grid recovers.	N/A

7.2.2.4 Setting Power Adjustment Parameters

Procedure

- Step 1 Choose **Function Menu > Settings > Power Adjustment** to access the settings screen.

Figure 7-8 Power adjustment parameters (special user)



----End

Parameter List

Table 7-5 Parameter description

Parameter	Description	Remarks
Remote power schedule	If this parameter is set to Enable , the SUN2000 responds to the remote power scheduling instruction. If this parameter is set to Disable , the SUN2000 does not respond to the remote power scheduling instruction.	N/A
Schedule instruction valid duration (s)	Specifies the duration within which the scheduling instruction is valid.	If the value is less than 60 seconds, the scheduling instruction is valid permanently.
Maximum active power (kW)	Sets the upper threshold for the active power output to adapt to different market requirements.	Pmax_limit: upper threshold for the active power output
Apparent power baseline (kVA)	Adjusts the apparent output baseline of the inverter.	N/A
Active power baseline (kW)	Adjusts the active output baseline of the inverter.	N/A
Shutdown at 0% power limit	If this parameter is set to Enable , the SUN2000 shuts down after receiving the 0% power limit command. If this parameter is set to Disable , the SUN2000 does not shut down after receiving the 0% power limit command.	N/A
Plant active power gradient (min/100%)	Specifies the rate of active power rise due to sunlight changes.	N/A
Average active power filtering time (ms)	Specifies the period of active power rise due to sunlight changes. This parameter is used with Plant active power gradient .	N/A
Active power change gradient (%/s)	Adjusts the change speed of the SUN2000 active power.	Adjust the active power based on the percentage of the rated apparent power.
Fixed active power derating (kW)	Adjusts the active power output of the SUN2000 to a fixed value.	Pmax_limit: upper threshold for the active power output
Active power percentage derating (%)	Adjusts the active power output of the SUN2000 to a percentage.	If this parameter is set to 100 , the SUN2000 delivers power output based on the maximum output power.

Parameter	Description	Remarks
Reactive power change gradient (%/s)	Specifies the change speed of the inverter reactive power.	N/A
Power factor	Adjusts the SUN2000 power factor.	N/A
Reactive power compensation (Q/S)	Adjusts the SUN2000 output reactive power.	N/A
Overfrequency derating	If this parameter is set to Enable , the active power of the inverter will be derated according to a certain slope when the grid frequency exceeds the frequency that triggers overfrequency derating.	N/A
Trigger frequency of over frequency derating (Hz)	The standards of certain countries and regions require that the output active power of the SUN2000 be derated when the grid frequency exceeds a certain value.	- This parameter is displayed when Overfrequency derating is set to Enable. - When setting this parameter, ensure that the following condition is met: Frequency for exiting overfrequency derating ≤ Frequency for triggering overfrequency derating < Cutoff frequency of overfrequency derating.
Cutoff frequency of overfrequency derating (Hz)	Specifies the frequency threshold for cutting off overfrequency derating.	
Cutoff power of overfrequency derating (%)	Specifies the power threshold for cutting off overfrequency derating.	
Quit frequency of over frequency derating (Hz)	Specifies the frequency threshold for exiting overfrequency derating.	
Power recovery gradient of overfrequency derating (%/min)	Specifies the recovery rate of the overfrequency derating power.	
PF (U) voltage detection filtering time (s)	Specifies the time for filtering the grid voltage in the PF-U curve.	N/A
Communication disconnection fail-safe	In the inverter export limitation scenario, if this parameter is set to Enable , the inverter will perform active power derating by percentage when the communication between the inverter and the SmartLogger or Smart Dongle is disconnected for more than the time specified by Communication disconnection detection time .	N/A

Parameter	Description	Remarks
Communication disconnection detection time (s)	Specifies the fail-safe detection time for the disconnection between the inverter and the SmartLogger or Smart Dongle.	This parameter is displayed when Communication disconnection fail-safe is set to Enable .
Active power output limit for fail-safe (%)	Specifies the derating value of the inverter active power by percentage.	

8 Maintenance

Prerequisites

DANGER

- Wear personal protective equipment and use dedicated insulated tools to avoid electric shocks or short circuits.
-

WARNING

- Before performing maintenance, power off the equipment, follow the instructions on the delayed discharge label, and wait for a period of time as specified to ensure that the equipment is not energized.
-

8.1 Routine Maintenance

To ensure that the SUN2000 can operate properly for a long term, you are advised to perform routine maintenance on it as described in this chapter.

CAUTION

- Before cleaning the system and maintaining the cable connections and grounding reliability, power off the system and ensure that the two DC switches on the SUN2000 are OFF.
 - If you need to open the maintenance compartment door on rainy or snowy days, take protective measures to prevent rain and snow entering the maintenance compartment. If it is impossible to take protective measures, do not open the maintenance compartment door on rainy or snowy days.
-

Table 8-1 Maintenance checklist

Item	Check Method	Maintenance Frequency
System cleanliness	Periodically check that the heat sinks are free from obstacles or dust.	Once every six to twelve months
System running status	- Check that the SUN2000 is not damaged or deformed. - Check that the running sound of the SUN2000 is normal. - When the SUN2000 is running, check that all SUN2000 parameters are correctly set.	Once every six months
Electrical connections	- Check that cables are securely connected. - If clamps are used for AC cable connections, check that they are secured with a torque of 35 N·m. - Check that cables are intact, in particular, the parts touching the metallic surface are not scratched. - Check that the unused COM, USB, and RESERVE ports are covered by watertight caps.	The first inspection is six months after the initial commissioning. From then on, the interval can be six or twelve months.
Grounding reliability	Check that ground cables are securely connected.	The first inspection is six months after the initial commissioning. From then on, the interval can be six or twelve months.

8.2 Alarm Reference

For details about alarms, see the [Inverter Alarm Reference](#).

9 Handling the Inverter

9.1 Removing the SUN2000

NOTICE

Before removing the SUN2000, disconnect both AC and DC connections.

Perform the following operations to remove the SUN2000:

1. Disconnect all cables from the SUN2000, including RS485 communications cables, DC input power cables, AC output power cables, and PGND cables.
2. Remove the SUN2000 from the mounting bracket.
3. Remove the mounting bracket.

9.2 Packing the SUN2000

- If the original packing materials are available, put the SUN2000 inside them and then seal them by using adhesive tape.
- If the original packing materials are not available, put the SUN2000 inside a suitable cardboard box and seal it properly.

9.3 Disposing of the SUN2000

If the SUN2000 service life expires, dispose of it according to the local disposal rules for electrical equipment waste.

10

Technical Specifications

Efficiency

Item	SUN2000-50KTL-M0	SUN2000-60KTL-M0
Maximum efficiency	98.70%	
Chinese efficiency	98.30%	
European efficiency	98.50%	

Input

Item	SUN2000-50KTL-M0	SUN2000-60KTL-M0
Maximum input power	56,200 W	67,400 W
Maximum input voltage ^a	1100 V	
Operating voltage range ^b	200–1000 V	
Maximum input current (per MPPT)	22 A	
Maximum input current (per string)	18 A	
Maximum short-circuit current (per MPPT)	30 A	
Maximum SUN2000 backfeed current to the PV array	0 A	
Minimum startup voltage	200 V	
Full power MPPT voltage range ^c	520–800 V	520–800 V

Item	SUN2000-50KTL-M0	SUN2000-60KTL-M0
Rated input voltage	600 V@380 V/400 V, 620 V@415 V	600 V
Number of inputs	12	
Number of MPP trackers	6	
Note a: The maximum input voltage is the upper threshold of the DC voltage. If the input voltage exceeds the threshold, the solar inverter may be damaged. Note b: If the input voltage is beyond the operating voltage range, the solar inverter cannot work properly. Note c: PV strings connecting to the same MPPT must contain the same quantity and model of PV modules. It is recommended that the PV string voltage be higher than the lower threshold of the full-load MPPT voltage.		

Output

Item	SUN2000-50KTL-M0	SUN2000-60KTL-M0
Rated active power	50 kW	60 kW
Maximum apparent power	55 kVA	66 kVA
Maximum active power	55kW	66 kW
Rated output voltage ^a	220V/380V, 230V/400V, 240V/415V, 3W+(N ^b)+PE	
Rated output current	76 A@380 V, 72.2 A@400 V, 69.6 A@415 V	91.2 A (380 V), 86.7 A (400 V)
Adapted grid frequency	50 Hz/60 Hz	
Maximum output current	83.6 A@380 V, 79.4 A@400 V, 76.6 A@415 V	100 A (380 V), 95.3 A (400 V)
Power factor	0.8 leading ... 0.8 lagging	
Maximum total harmonic distortion (rated power)	< 3%	
Note a: The rated output voltage of the SUN2000 is determined by Grid code, which can be set on the SUN2000 app, SmartLogger, or NetEco. Note b: Choose whether to connect the neutral wire to the SUN2000 based on the application scenario. When it is used in the scenarios without neutral wires, set Output mode to Three-phase, three-wire. When it is used in the scenarios with neutral wires, set Output mode to Three-phase, four-wire.		

Protection

Item	SUN2000-50KTL-M0	SUN2000-60KTL-M0
Input DC switch	Supported	
Anti-islanding protection	Supported	
Output overcurrent protection	Supported	
Input reverse polarity protection	Supported	
PV string fault detection	Supported	
DC surge protection	Type II	
AC surge protection	Type II	
Insulation resistance detection	Supported	
Residual current monitoring unit (RCMU)	Supported	
Overvoltage category	PV II/AC III	
Built-in PID repair	Not supported	Optional
Note c: When the SUN2000 is disconnected from the grid and stops working, the built-in PID can achieve the PV- positive offset of the PV module. (PV- positive offset refers to raising the voltage between PV- and the ground to above 0 V through voltage compensation.) When designing a power plant, confirm with the PV module manufacturer that the anti-PID voltage compensation direction of the PV module is the same as the direction of the PV- positive offset. Otherwise, PV modules may be damaged.		

 CAUTION

For the SUN2000 that supports built-in PID repair, when **Built-in PID running mode** is set to **Repair**, there is repair voltage between PV modules and the ground at night. If you need to maintain PV modules at night, power off the SUN2000 to avoid electric shocks.

Display and Communication

Item	SUN2000-50KTL-M0	SUN2000-60KTL-M0
Display	LED, Bluetooth module+app, USB data cable+app	
Communication networking mode	MBUS/RS485/RS485+4G ^d	

Item	SUN2000-50KTL-M0	SUN2000-60KTL-M0
Note d: 4G networking is supported in China only.		

Common Parameters

Item	SUN2000-50KTL-M0	SUN2000-60KTL-M0
Dimensions (W x H x D)	1075 mm x 555 mm x 300 mm	
Net weight	74 kg±1 kg	≤ 78 kg
Operating temperature	-25°C to +60°C	
Cooling mode	Natural convection	
Maximum operating altitude	4000 m	
Humidity	0%–100% RH	
Input terminal	Amphenol Helios H4	
Output terminal	Cable gland+OT terminal	
Ingress Protection Rating	IP65	
Topology	Transformerless	

A Grid Codes

 NOTE

The grid codes are subject to change. The listed codes are for reference only.

Table A-1 Grid codes (for the SUN2000-50KTL-M0)

No.	Grid Code	Description
1	VDE-AR-N-4105	Germany low-voltage power grid
2	NB/T 32004	China Golden Sun low-voltage power grid
3	UTE C 15-712-1(A)	France mainland low-voltage power grid
4	UTE C 15-712-1(B)	France island power grid
5	UTE C 15-712-1(C)	France island power grid
6	VDE 0126-1-1-BU	Bulgaria power grid
7	VDE 0126-1-1-GR(A)	Greece mainland power grid
8	VDE 0126-1-1-GR(B)	Greece island power grid
9	BDEW-MV	Germany medium-voltage power grid
10	G59-England	England 230 V power grid (I > 16 A)
11	G59-Scotland	Scotland 240 V power grid (I > 16 A)
12	CEI0-21	Italy low-voltage power grid
13	EN50438-CZ	Czech Republic low-voltage power grid
14	RD1699/661	Spain low-voltage power grid

No.	Grid Code	Description
15	EN50438-NL	Netherlands power grid
16	C10/11	Belgium low-voltage power grid
17	AS4777	Australia low-voltage power grid
18	IEC61727	IEC61727 low-voltage power grid (50 Hz)
19	Custom (50 Hz)	Reserved
20	Custom (60 Hz)	Reserved
21	CEI0-16	Italy low-voltage power grid
22	CHINA-MV	China medium-voltage power grid
23	EN50438-TR	Turkey low-voltage power grid
24	Philippines	Philippines low-voltage power grid
25	NRS-097-2-1	South Africa power grid
26	KOREA	South Korea low-voltage power grid
27	IEC61727-60Hz	IEC61727 low-voltage power grid (60 Hz)
28	ANRE	Romania low-voltage power grid
29	EN50438_IE	Ireland low-voltage power grid
30	PO12.3	Spain low-voltage power grid
31	Egypt ETEC	Egypt low-voltage power grid
32	EN50549-LV	Ireland power grid
33	Jordan-Transmission	Jordan low-voltage power grid
34	NAMIBIA	Namibia power grid
35	ABNT NBR 16149	Brazil low-voltage power grid
36	SA_RPPs	South Africa low-voltage power grid
37	INDIA	India low-voltage power grid
38	ZAMBIA	Zambia low-voltage power grid
39	Chile	Chile low-voltage power grid
40	Malaysian	Malaysia low-voltage power grid
41	KENYA_ETHIOPIA	Kenya low-voltage and Ethiopia low-voltage power grid

No.	Grid Code	Description
42	NIGERIA	Nigeria low-voltage power grid
43	DUBAI	Dubai low-voltage power grid
44	Northern Ireland	Northern Ireland low-voltage power grid
45	Cameroon	Cameroon low-voltage power grid
46	Jordan-Distribution	Jordan power distribution network low-voltage power grid
47	LEBANON	Lebanon low-voltage power grid
48	Jordan-Transmission-HV	Jordan high-voltage power grid
49	TUNISIA	Tunisia power grid
50	AUSTRALIA-NER	Australia NER standard power grid
51	SAUDI	Saudi Arabia power grid
52	Israel	Israel power grid
53	Chile-PMGD	Chile PMGD project power grid
54	VDE-AR-N4120-HV	VDE4120 standard power grid
55	Vietnam	Vietnam power grid
56	TAIPOWER	Taiwan power low-voltage power grid
57	EN50438-SE	Sweden low-voltage power grid
58	Austria	Austrian power grid
59	G99-TYPEA-LV	UK G99_TypeA_low-voltage power grid
60	G99-TYPEB-LV	UK G99_TypeB_low-voltage power grid
61	G99-TYPEB-HV	UK G99_TypeB_HV power grid
62	G99-TYPEA-HV	UK G99_TypeA_HV power grid
63	EN50549-MV400	Ireland new standard power grid
64	VDE-AR-N4110	Germany medium-voltage power grid (230 V)

Table A-2 Grid codes (for the SUN2000-60KTL-M0)

No.	Grid Code	Description
1	VDE-AR-N-4105	Germany low-voltage power grid
2	NB/T 32004	China Golden Sun low-voltage power grid
3	UTE C 15-712-1(A)	France mainland low-voltage power grid
4	UTE C 15-712-1(B)	France island power grid
5	UTE C 15-712-1(C)	France island power grid
6	VDE 0126-1-1-BU	Bulgaria power grid
7	VDE 0126-1-1-GR(A)	Greece mainland power grid
8	VDE 0126-1-1-GR(B)	Greece island power grid
9	BDEW-MV	Germany medium-voltage power grid
10	G59-England	England 230 V power grid (I > 16 A)
11	G59-Scotland	Scotland 240 V power grid (I > 16 A)
12	CEI0-21	Italy low-voltage power grid
13	EN50438-CZ	Czech Republic low-voltage power grid
14	RD1699/661	Spain low-voltage power grid
15	RD1699/661-MV480	Spain medium-voltage power grid
16	EN50438-NL	Netherlands power grid
17	C10/11	Belgium low-voltage power grid
18	AS4777	Australia low-voltage power grid
19	IEC61727	IEC61727 low-voltage power grid (50 Hz)
20	Custom (50 Hz)	Reserved
21	Custom (60 Hz)	Reserved
22	CEI0-16	Italy low-voltage power grid
23	TAI-PEA	Thailand PEA power grid
24	TAI-MEA	Thailand MEA power grid

No.	Grid Code	Description
25	BDEW-MV480	Germany medium-voltage power grid
26	Custom MV480 (50 Hz)	Reserved
27	Custom MV480 (60 Hz)	Reserved
28	G59-England-MV480	UK 480 V medium-voltage power grid (I > 16 A)
29	IEC61727-MV480	IEC61727 medium-voltage power grid (50 Hz)
30	UTE C 15-712-1-MV480	France island power grid
31	TAI-PEA-MV480	Thailand medium-voltage PEA power grid
32	TAI-MEA-MV480	Thailand medium-voltage MEA power grid
33	EN50438-DK-MV480	Denmark medium-voltage power grid
34	EN50438-TR-MV480	Turkey medium-voltage power grid
35	CHINA-MV	China medium-voltage power grid
36	EN50438-TR	Turkey low-voltage power grid
37	C11/C10-MV480	Belgium medium-voltage power grid
38	Philippines	Philippines low-voltage power grid
39	Philippines-MV480	Philippines medium-voltage power grid
40	AS4777-MV480	Australia medium-voltage power grid
41	NRS-097-2-1	South Africa power grid
42	NRS-097-2-1-MV480	South Africa medium-voltage power grid
43	KOREA	South Korea low-voltage power grid
44	IEC61727-60Hz	IEC61727 low-voltage power grid (60 Hz)
45	IEC61727-60Hz-MV480	IEC61727 medium-voltage power grid (60 Hz)
46	ANRE	Romania low-voltage power grid

No.	Grid Code	Description
47	ANRE-MV480	Romania MV
48	PO12.3-MV480	Spain medium-voltage power grid
49	EN50438_IE-MV480	Ireland medium-voltage power grid
50	EN50438_IE	Ireland low-voltage power grid
51	CEI0-16-MV480	Italy medium-voltage power grid
52	PO12.3	Spain low-voltage power grid
53	CEI0-21-MV480	Italy medium-voltage power grid
54	KOREA-MV480	South Korea medium-voltage power grid
55	Egypt ETEC	Egypt low-voltage power grid
56	Egypt ETEC-MV480	Egypt medium-voltage power grid
57	EN50549-LV	Ireland power grid
58	EN50549-MV480	Ireland medium-voltage power grid
59	Jordan-Transmission	Jordan low-voltage power grid
60	Jordan-Transmission-MV480	Jordan medium-voltage power grid
61	NAMIBIA	Namibia power grid
62	ABNT NBR 16149	Brazil low-voltage power grid
63	ABNT NBR 16149-MV480	Brazil medium-voltage power grid
64	SA_RPPs	South Africa low-voltage power grid
65	SA_RPPs-MV480	South Africa medium-voltage power grid
66	INDIA	India low-voltage power grid
67	ZAMBIA	Zambia low-voltage power grid
68	ZAMBIA-MV480	Zambia medium-voltage power grid
69	Chile	Chile low-voltage power grid
70	Chile-MV480	Chile medium-voltage power grid
71	Mexico-MV480	Mexico medium-voltage power grid
72	Malaysian	Malaysia low-voltage power grid
73	Malaysian-MV480	Malaysia medium-voltage power grid

No.	Grid Code	Description
74	KENYA_ETHIOPIA	Kenya low-voltage and Ethiopia low-voltage power grid
75	KENYA_ETHIOPIA-MV480	Kenya low-voltage and Ethiopia medium-voltage power grid
76	NIGERIA	Nigeria low-voltage power grid
77	NIGERIA-MV480	Nigeria medium-voltage power grid
78	DUBAI	Dubai low-voltage power grid
79	DUBAI-MV480	Dubai medium-voltage power grid
80	Northern Ireland	Northern Ireland low-voltage power grid
81	Northern Ireland-MV480	Northern Ireland medium-voltage power grid
82	Cameroon	Cameroon low-voltage power grid
83	Cameroon-MV480	Cameroon medium-voltage power grid
84	Jordan-Distribution	Jordan power distribution network low-voltage power grid
85	Jordan-Distribution-MV480	Jordan power distribution network medium-voltage power grid
86	NAMIBIA_MV480	Namibia power grid
87	LEBANON	Lebanon low-voltage power grid
88	LEBANON-MV480	Lebanon medium-voltage power grid
89	ARGENTINA-MV500	Argentina medium-voltage power grid
90	Jordan-Transmission-HV	Jordan high-voltage power grid
91	Jordan-Transmission-HV480	Jordan high-voltage power grid
92	TUNISIA	Tunisia power grid
93	TUNISIA-MV480	Tunisia medium-voltage power grid
94	AUSTRALIA-NER	Australia NER standard power grid
95	AUSTRALIA-NER-MV480	Australia NER standard power grid
96	SAUDI	Saudi Arabia power grid
97	SAUDI-MV480	Saudi Arabia power grid

No.	Grid Code	Description
98	Ghana-MV480	Ghana medium-voltage power grid
99	Israel	Israel power grid
100	Israel-MV480	Israel power grid
101	Chile-PMGD	Chile PMGD project power grid
102	Chile-PMGD-MV480	Chile PMGD project power grid
103	VDE-AR-N4120-HV	VDE4120 standard power grid
104	VDE-AR-N4120-HV480	VDE4120 standard power grid
105	Vietnam	Vietnam power grid
106	Vietnam-MV480	Vietnam power grid
107	TAIPOWER	Taiwan power low-voltage power grid
108	TAIPOWER-MV480	Taiwan power medium-voltage power grid
109	ARGENTINA	Argentina power grid
110	Mauritius	Mauritius power grid
111	Mauritius-MV480	Mauritius medium-voltage power grid
112	EN50438-SE	Sweden low-voltage power grid
113	Austria	Austrian power grid
114	Austria-MV480	Mauritius medium-voltage power grid
115	G99-TYPEA-LV	UK G99_TypeA_low-voltage power grid
116	G99-TYPEB-LV	UK G99_TypeB_low-voltage power grid
117	G99-TYPEB-HV	UK G99_TypeB_HV power grid
118	G99-TYPEB-HV-MV480	UK G99_TypeB_HV medium-voltage power grid
119	G99-TYPEA-HV	UK G99_TypeA_HV power grid
120	EN50549-MV400	Ireland new standard power grid
121	VDE-AR-N4110	Germany medium-voltage power grid (230 V)
122	VDE-AR-N4110-MV480	Germany medium-voltage power grid

No.	Grid Code	Description
123	NTS	Spain power grid
124	NTS-MV480	Spain medium-voltage power grid

B Resetting Password

- Step 1** Check that the AC and DC sides of the inverter are both powered on, and indicators  and  are steady green or blinking slowly for more than 3 minutes.
- Step 2** Turn off the AC switch, set the DC SWITCH at the bottom of the inverter to OFF, and wait until all LED indicators on the inverter panel turn off.
- Step 3** Complete the following operations within 4 minutes:
1. Turn on the AC switch and wait for about 90s or until the inverter indicator  blinks.
 2. Turn off the AC switch and wait about 30s or until all LED indicators on the inverter panel turn off.
 3. Turn on the AC switch and wait for about 90s or until the inverter indicator  blinks.
- Step 4** Log in to the app and reset the password within 10 minutes. (If no operation is performed within 10 minutes, all parameters of the inverter remain unchanged.)

----End

NOTICE

- SUN2000 V300R001C00SPC129 and later versions support password reset.
 - You are advised to reset the password in the morning or at night when the solar irradiance is low.
-

C Domain Name List of Management Systems

 NOTE

The list is subject to change.

Table C-1 Domain names of management systems

Domain Name	Data Type	Scenario
intl.fusionsolar.huawei.com	Public IP address	FusionSolar SmartPVMS NOTE The domain name is compatible with cn.fusionsolar.huawei.com (Chinese mainland).

D Product User Lists

User Name	Initial Password
Common User	00000a
Advanced User	00000a
Special User	00000a

E Contact Information

If you have any questions about this product, please contact us.



<https://digitalpower.huawei.com>

Path: **About Us > Contact Us > Service Hotlines**

To ensure faster and better services, we kindly request your assistance in providing the following information:

- Model
- Serial number (SN)
- Software version
- Alarm ID or name
- Brief description of the fault symptom

 NOTE

EU Representative Information: Huawei Technologies Hungary Kft.

Add.: HU-1133 Budapest, Váci út 116-118., 1. Building, 6. floor.

Email: hungary.reception@huawei.com

F Digital Power Customer Service



<https://digitalpower.huawei.com/robotchat/>

G Acronyms and Abbreviations

C	
CCO	central controller
H	
HVRT	high voltage ride-through
L	
LED	light emitting diode
LVRT	low voltage ride-through
M	
MPP	maximum power point
MPPT	maximum power point tracking
P	
PID	potential induced degradation
PV	photovoltaic
R	
RCD	residual current device
W	
WEEE	waste electrical and electronic equipment